

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

May 24, 2000

Lisha Cordova
Ut. Div. of Oil, Gas, & Mining
1594 West North Temple, Suite 121
Salt Lake City, Ut. 84114

Dear Lisha,

On behalf of J. M. Huber Corporation, I am supplying an affidavit testifying that Huber has reached surface use agreements with (and paid) the Jensen family for the following APDs:

Huber-Jensen 1-9
Huber-Jensen 1-18
Huber-Jensen 2-10 (APD previously submitted)
Huber-Jensen 3-10 (APD previously submitted)
Huber-Jensen 5-10 (APD attached)
Huber-Jensen 11-10
Huber-Jensen 16-9 (APD previously submitted)

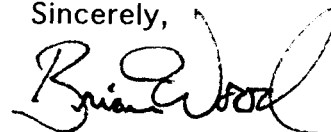
I am also requesting an exception for the Huber-Jensen 3-10 because of topography. A hill is to the west of the location which necessitates a 12' high cut as now staked. Forcing the well further west and into the hill would increase the cut more in an area of high visibility. Exception is to quarter-quarter lines (260' and 410' away), not to a well or lease. Closest lease line is 926'. Closest producing well is a >half mile away (Huber's Jensen 1-10).

Orthodox well could be drilled at 1780 FN & 1780 FE 10-12s-10e, but it would require a large cut which would be particularly visible to travelers driving north on US 191. Both the county and BLM have asked Huber to take aesthetics into account. Request permission to drill at 1730' FNL & 1580' FEL 10-12s-10e. This is the only well in the quarter section. There are no producing wells within a half mile. Wells (see Page 11 of APD) could be drilled in 8 offsetting units. Huber is owner of all drilling units and leases within minimum 1,136' radius of the proposed exception.

I spoke with Mike Hebertson regarding the need for an on site inspection of the Huber-Jensen 3-10. Mike saw no need for another on site since it had already been on sited with BLM.

Please call me if you have any questions.

Sincerely,



Brian Wood

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MAY 26 2000

DIVISION OF
OIL, GAS AND MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

June 5, 2000

J.M. Huber Corporation
Attn: Diane Schaenen
1050 17th Street, Suite 1850
Denver, Colorado 80265

Re: Proposed Communitization Agreement (CA)
Carbon County, Utah

Gentlemen:

On June 1, 2000, we received a completed application for a proposed communitization agreement covering the SE¼ of Section 18, Township 12 South, Range 10 East, Carbon County, Utah.

Upon review of the proposed communitization agreement, it was noted that there is no approved spacing order covering this well. As such, the State of Utah, Board of Oil, Gas and Mining should be solicited for a spacing order covering the well. An alternative would be to provide this office with sufficient geologic and engineering data based on completions, inclusive of production history, in the vicinity of the well, to justify the proposed application. Coordination with the State of Utah, Division of Oil, Gas and Mining will occur in either situation.

If you have any questions concerning the CA approval, please contact Teresa Thompson at (801) 539-4047.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Division of Oil, Gas & Mining

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DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEEN

1A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEEN <input type="checkbox"/>		5. Lease Designation and Serial Number: PRIVATE	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. If Indian, Allottee or Tribe Name: N/A	
2. Name of Operator: J. M. HUBER CORPORATION (303) 825-7900		7. Unit Agreement Name: N/A	
3. Address and Telephone Number: 1050 17TH ST., SUITE 1850, DENVER, CO. 80265		8. Firm or Lease Name: HUBER-JENSEN	
4. Location of Well (Footages) At Surface: 1590' FSL & 1590' FEL 4403182N 1380 FSL 855 FEL 513814E At Proposed Producing Zone: SAME		9. Well Number: 1-18	
10. Field and Pool, or Wildcat: WILDCAT		11. Qtr/Sec. Township, Range, Meridian: NWSE 18-12S-10E NESE	
14. Distance in miles and direction from nearest town or post office: 7 AIR MILES N OF HELPER		12. County: CARBON	13. State: UTAH
15. Distance to nearest property or lease line (feet): 270'	16. Number of acres in lease: 2,552.91	17. Number of acres assigned to this well: 160	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 9,332'	19. Proposed Depth: 5,000'	20. Rotary or cable tools: ROTARY	
21. Elevations (show whether DF, RT, GR, etc.): 7,915' UNGRADED		22. Approximate date work will start: AUG. 1, 2000	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55	24#	500'	375 SX PREMIUM
7-7/8"	5-1/2" J-55	17#	5,000'	700 SX (DV @ 3,300')

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Request exception because of geology (location was picked to maximize coal seam thickness). Exception is to quarter-quarter lines (270' instead of $\geq 460'$), not to a well. If productive, then will communitize SE4. Orthodox location would also move the well away from a highly fractured zone.

Orthodox well could be drilled at 1780 FS & 1780 FE 18-12s-10e, but it would be less productive (the applied for location has already been moved 60' from the original planned location of 1600 FS & 1650 FE due to terrain) since it would be further from the ideal fracture zone. Request permission to drill at 1590' FSL & 1590' FEL 18-12s-10e. This is the only well in the quarter section. There are no producing wells within a two miles. Wells (see Page 9) could be drilled in 8 offsetting units. Huber is owner of all drilling units and leases within minimum 1,484' radius of proposed exception. This includes all 8 directly or diagonally offsetting drilling units.

24. Name & Signature: Brian E. Wolf (505) 466-8120 Title: CONSULTANT Date: 6-4-00

(This space for State use only)

API Number Assigned: 43-007-30718

Approved by the
Utah Division of
Oil, Gas and Mining

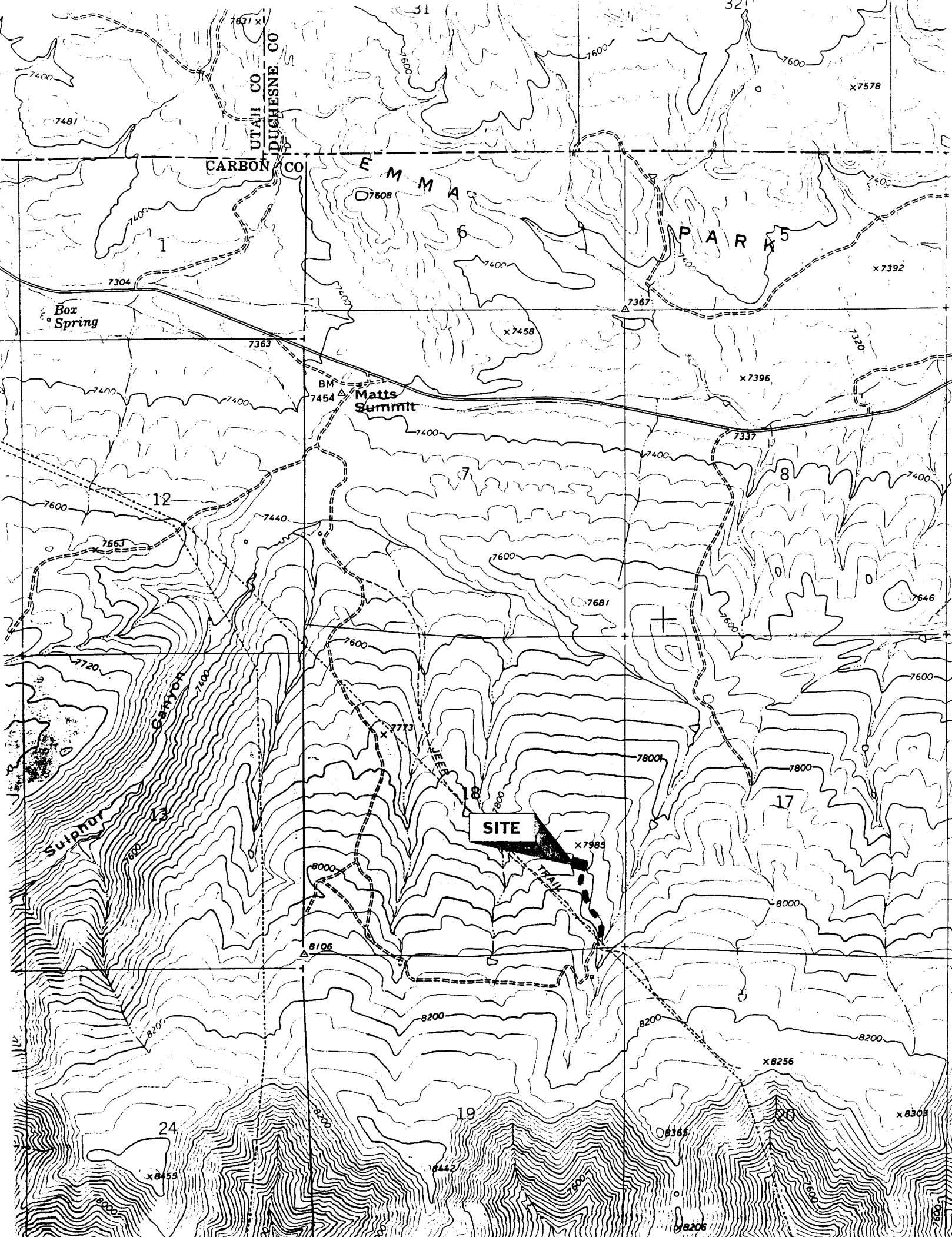
Date: 8/10/00By: [Signature]

cc: Huber: Denver & Durango

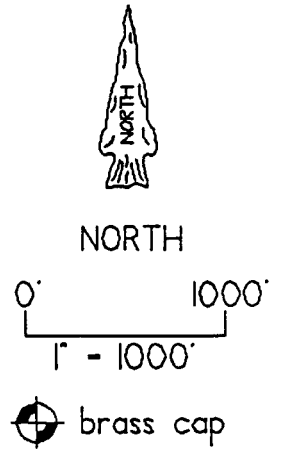
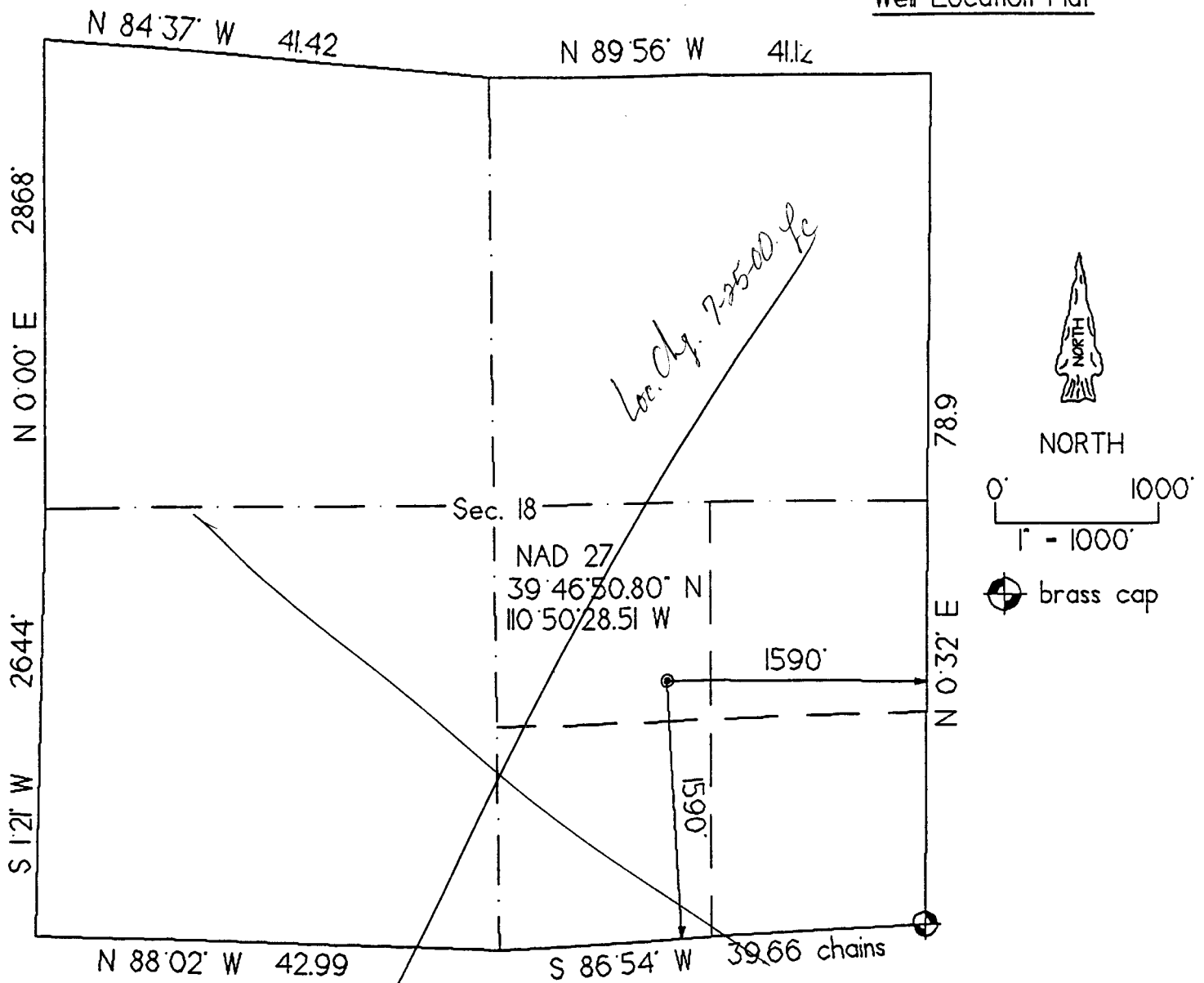
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Well Location Plat



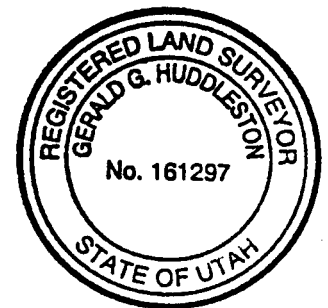
Well Location Description

J.M. HUBER CORPORATION
 Huber - Jensen I-18
 1590' FSL & 1590' FEL
 Section 18. T.12 S.. R.10 E.. SLM
 Carbon County, UT
 7915' grd. el. (from GPS)

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16 March 2000

The above is true and correct to my knowledge and belief.

Gerald G. Huddleston
 Gerald G. Huddleston, LS

J. M. Huber Corporation
Huber-Jensen 1-18
1590' FSL & 1590' FEL
Sec. 18, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 1

Drilling Program

<u>1. Formation Name</u>	<u>Depth from GL</u>	<u>Depth from KB</u>	<u>Subsea Depth</u>
Flagstaff Ls	0'	12'	+7,915'
North Horn Fm	950'	962'	+6,965'
Price River Ss	2,275'	2,287'	+5,640'
Castle Gate Ss	3,350'	3,362'	+4,565'
Blackhawk Coal	3,625'	3,637'	+4,390'
Kenilworth Ss	4,300'	4,312'	+3,615'
Aberdeen Ss	4,500'	4,512'	+3,415'
Spring Canyon Ss	4,875'	4,887'	+3,040'
Total Depth	5,000'	5,012'	+2,915'

(All depths are based on an ungraded ground level of 7,915'.)

2. NOTABLE ZONES

Blackhawk coal is the primary goal. Kenilworth is a secondary goal. No other oil or gas zones are expected. Flagstaff, North Horn, and Blackhawk are anticipated water zones.

3. PRESSURE CONTROL (Also see "5." on PAGE 2)

A ≈10" x 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 4. Actual model will not be known until the bid is let.) BOP system will be tested to 70% of the minimum internal yield before drilling the surface casing shoe. System will be tested at least once every 30 days. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily to assure good mechanical working order.

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J. M. Huber Corporation
Huber-Jensen 1-18
1590' FSL & 1590' FEL
Sec. 18, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 2

4. CASING & CEMENTING

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>≈Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	ST&C	New	500'
7-7/8"	5-1/2"	17	J-55	LT&C	New	5,000'

Surface casing will be circulated to surface with ≈ 375 sx Premium cement. Long string will be cemented with DV tool set at $\approx 3,300'$. Will use ≈ 700 sx 50-50 poz with additives. Actual volumes will be determined by caliper log.

Stage 1: 15.6 ; 1.20 ft³/sk.

Stage 2: Lead - 12.7 ; 1.87 ; Tail - 15.6 ; 1.19.

5. MUD PROGRAM

Fresh water gel (weight = 8.3 to 8.7 ppg, viscosity = 40-55, fluid loss = NC) will be used from surface to $\approx 500'$. Fresh water gel with caustic (weight = 8.7 to 9.1 ppg, viscosity = 38-45, fluid loss = 10-20 cc) will be used from surface casing shoe to TD. May also drill with air.

6. CORING, TESTING, & LOGGING

Will probably core well. May run Dual Induction Guard and Spectral Density/Dual Spaced Neutron logs.

7. MISCELLANEOUS

Projected spud date is July 31, 2000. It will take ≈ 2 weeks to drill the well and ≈ 3 weeks to complete the well. Maximum anticipated bottom hole pressure is $\approx 2,000$ psi. No abnormal pressures, temperatures, or hydrogen sulfide are expected.

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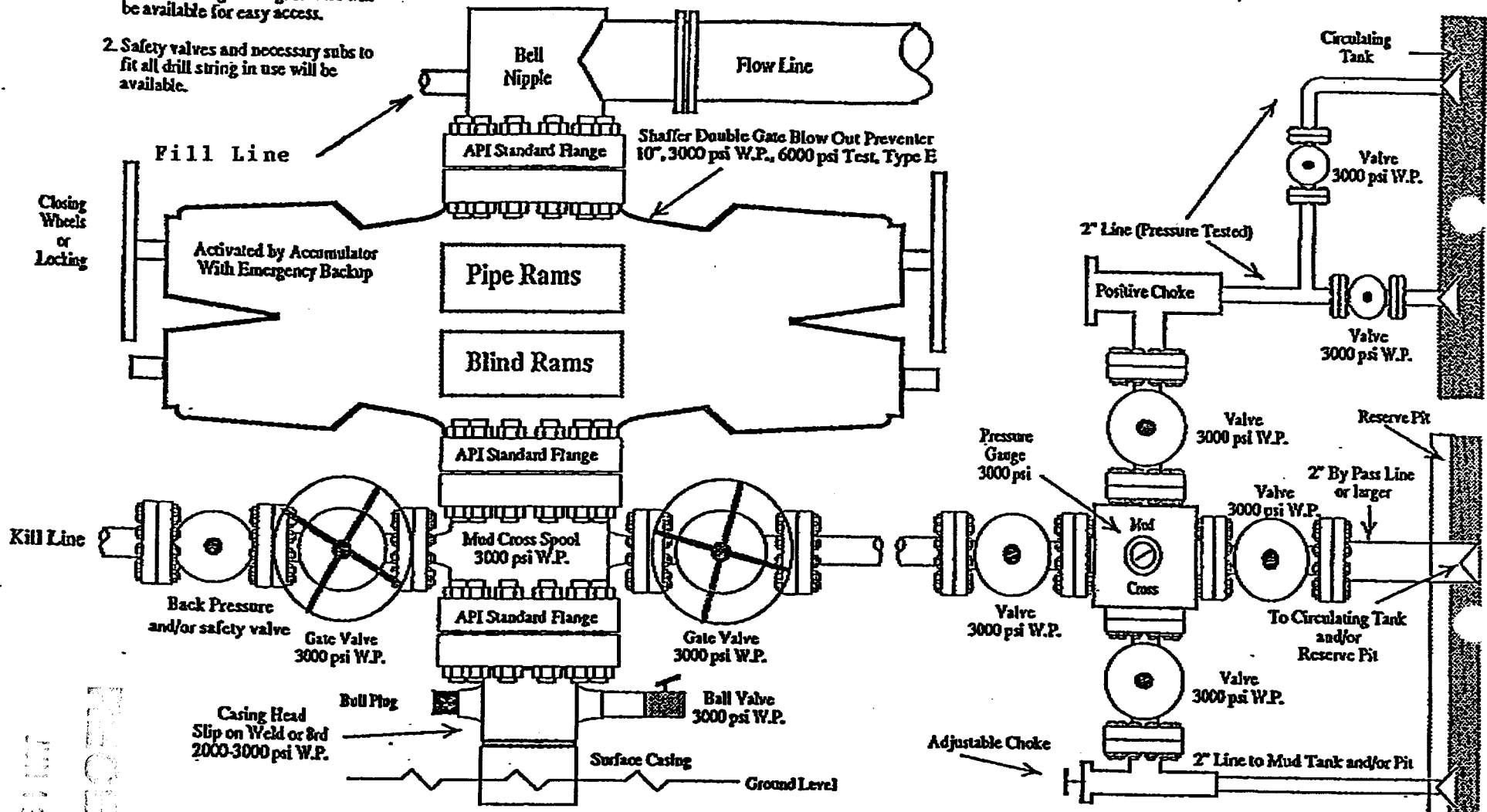
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Pressure Control Equipment

Minimum 2" Choke Line.
Minimum 2" Kill Line.
At Least One 2" Minimum Kill Line Valve.

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

J. M. Huber Corporation
Huber-Jensen 1-18
1590' FSL & 1590' FEL
Sec. 18, T. 12 S., R. 10 E.
Carbon County, Utah

Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 8 & 9)

From the junction of US 6 and US 191 north of Helper, Utah ...
Go NE 7.5 mi. on US 191 to Milepost 165
Then turn left and go NW 0.25 mi. on a paved road to a locked gate
Then turn left and follow a lightly graveled road SW for 1.6 mi. to a P&A well
Continue SW for 1.2 mi. on a jeep trail
Then turn right and go W 0.7 mi. on a staked route on the contour
Then return to the jeep trail and bear SW for 0.6 mi. along a ridge line
Then turn right and follow an orange flagged route NW 0.5 mi. to a jeep trail
Follow the jeep trail NE for 0.3 mi. to a powerline
Then turn left and follow the powerline road NW for 0.1 mi.
Then bear right and follow the orange flag N for 0.1 mi.
Then intersect a jeep trail and follow it N for 0.1 mi.
Then turn left and follow orange flags W 0.1 mi. to the well site

2. ROAD TO BE BUILT OR UPGRADED (See PAGE 8)

The gravel road will be graded to remove ruts and turn out borrow ditches. The new road will be flat bladed with a 16' wide travel surface. If production results, then all of the road from the well to the gravel will be crowned, ditched, graveled, and culverted where needed. Borrow ditches will turn out at least once every 100 yards on each side of the road. Travel surface will remain 16' and maximum disturbed width will not exceed 50'.

3. EXISTING WELLS

There are no P&A, water, oil, gas, injection, or disposal wells within a mile.

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1590' FSL & 1590' FEL
Sec. 18, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 5

4. PROPOSED PRODUCTION FACILITIES

Production equipment may include a dehydrator-separator, meter run, and pump. Produced fluids will flow via pipelines buried beside the road to a proposed booster facility in SENE Section 19. Facilities will be painted a flat juniper green color.

5. WATER SUPPLY

Water will be trucked from existing water wells (right #91-4983) at Huber's central production facility in Section 11.

6. CONSTRUCTION MATERIALS & METHODS

Topsoil and brush will be stripped and stockpiled south of the pad. Diversion ditches will be built south and east of the pad and a berm north of the pad. A minimum 18" x 20' CMP culvert will be installed in the east diversion ditch. Topsoil and brush along the new road will be windrowed beside the road. The reserve pit will be lined with minimum 12 mil plastic.

7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The fourth side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

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PROVIDING PERMITS for LAND USERS

J. M. Huber Corporation
Huber-Jensen 1-18
1590' FSL & 1590' FEL
Sec. 18, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 6

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be backfilled sufficiently deep so that no liner is exposed.

Produced water will be trucked (initially) or piped (later) to Huber's state approved evaporation pond in Section 15.

8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

9. WELL SITE LAYOUT

See PAGES 10 & 11 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

10. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. All areas not needed for production will be backfilled, recontoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding. All reclaimed areas will be broadcast seeded in late fall or winter with seed mixes specified by the land owner or manager. Seeded areas will be left rough and lightly

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J. M. Huber Corporation
Huber-Jensen 1-18
1590' FSL & 1590' FEL
Sec. 18, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 7

harrowed or drag with a chain after seeding.

The road will be narrowed and water barred. Water bars will be built at least half in cut and skewed to drain.

11. SURFACE OWNER

The well site, all of the pipeline route, and most of road are on land owned by the Jensen family. Contact is Jerry Jensen @ (435) 637-6242 (office). The family has signed a surface use agreement and been paid. Section 16 is state land managed by the Utah School and Institutional Trust Lands Administration for which Huber will file an easement application. Section 21 is BLM for which Huber has filed an easement application.

12. REPRESENTATION

Anyone having questions concerning the APD should contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

The field representatives during drilling for Huber will be:

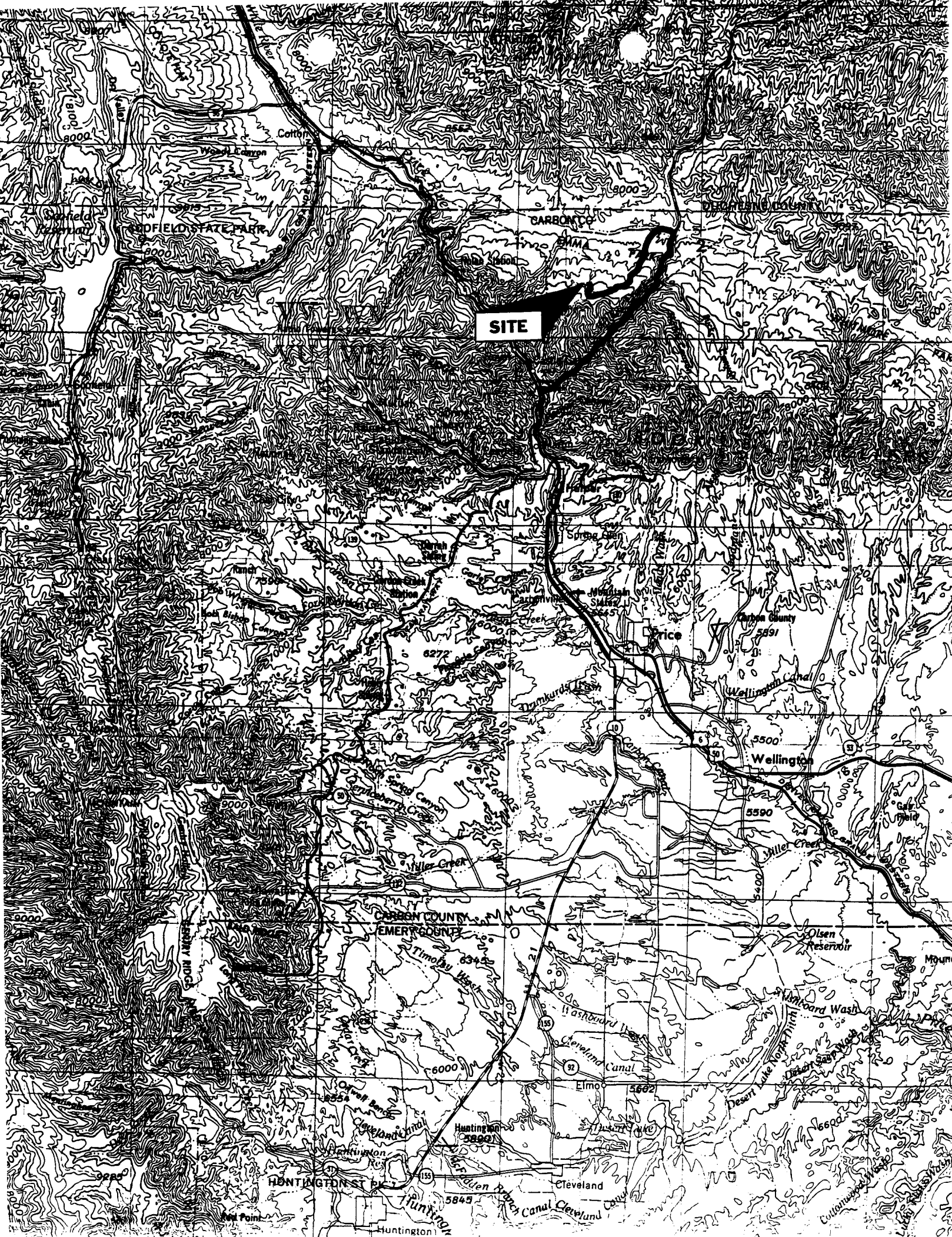
Tom Erwin & Mike Williams
J. M. Huber Corporation
33587 US Highway 160 East
Durango, Co. 80301
(970) 247-7708

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OIL, GAS AND MINING

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SITE

REDFIELD STATE PARK

CARBON CO

DISAPPEARING MOUNTAIN

Price

Carbon County 5891

Wellington

CARBON COUNTY
EMERY COUNTY

Olsen Reservoir

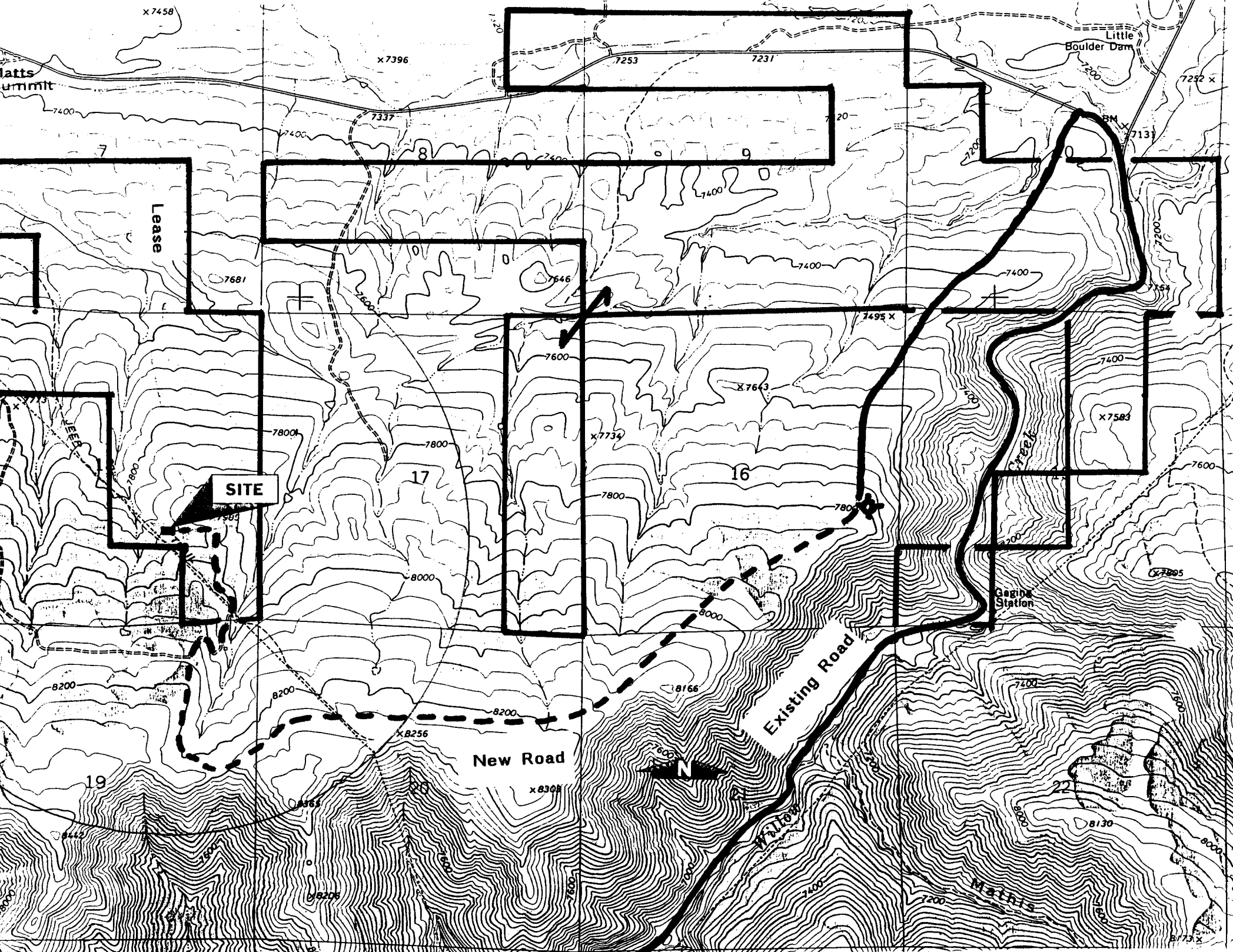
Huntington 5892

HUNTINGTON ST. PK.

Cleveland

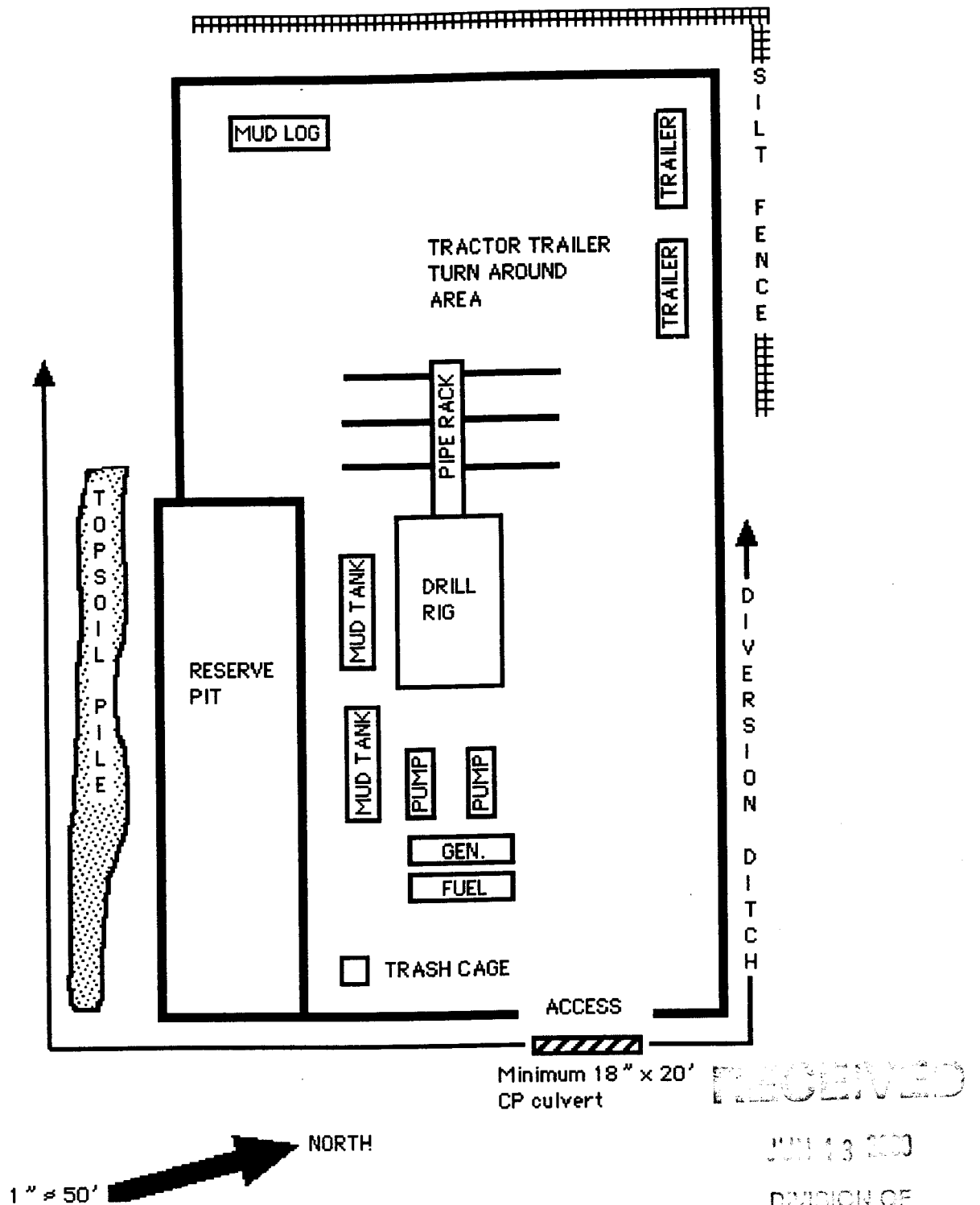
Huntington

Cottonwood Wash



J. M. Huber Corporation
Huber-Jensen 1-18
1590' FSL & 1590' FEL
Sec. 18, T. 12 S., R. 10 E.
Carbon County, Utah

PAGE 10

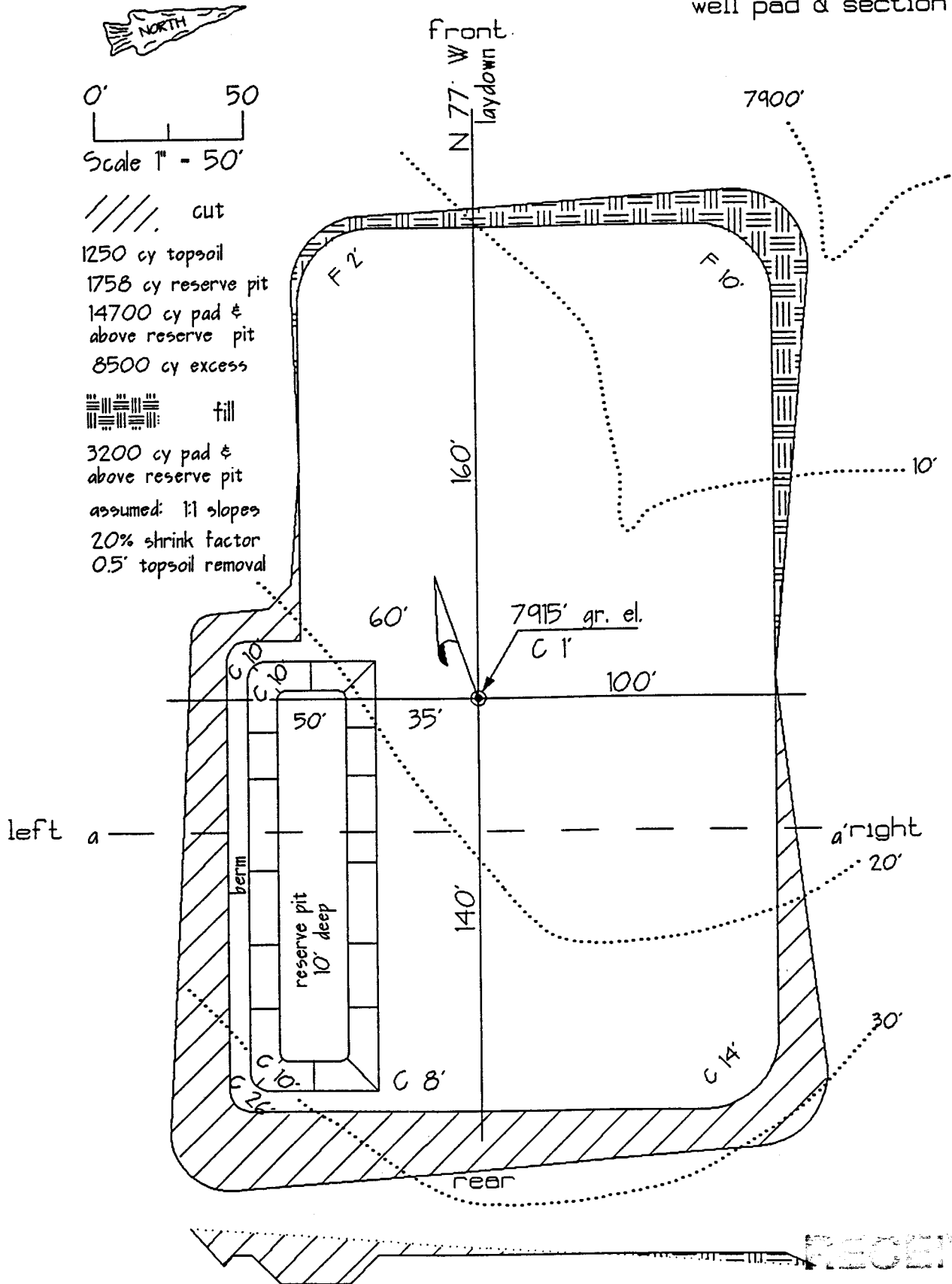


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Huber - Jensen 1-18
well pad & section



a

Cross section

a'

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A FAMILY OF SOLUTIONS

J.M. Huber Corporation

1050-17th Street
Suite 1850
Denver, CO 80285
phone: (303) 825-7900
fax: (303) 825-8300
e-mail: dvjsz@huber.com
www.huber.com

May 19, 2000

Affidavit of Completion of Surface Use Agreement

On May 1, 2000 a written surface use agreement was entered into between J. M. Huber Corporation and James T. Jensen, Jerry Jensen and Dix Jensen for the use of land connected with the Huber-Jensen 1-9, Huber-Jensen 1-18, Huber-Jensen 2-10, Huber-Jensen 3-10, Huber-Jensen 5-10, Huber-Jensen 11-10, and Huber-Jensen 16-9 wells in Carbon County, Utah.

We will abide by the conditions as stated in the Surface Use Agreement.

On behalf of J. M. Huber Corporation:

J. Scott Zimmerman
J. Scott Zimmerman
Manager - Coalbed Methane Business Unit

Date: 5-19-00

State of Colorado)

ss

County of Denver)

Subscribed and sworn to before me this 19th day of May 2000 by J. Scott Zimmerman.

Witness my hand and notarial seal.

My commission expires:

4-2-02

K. Dwyer
Notary Public

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DIVISION OF
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A FAMILY OF SOLUTIONS

ENERGY

J.M. Huber Corporation

1050-17th Street
Suite 1850
Denver, CO 80265
phone: (303) 825-7900
fax: (303) 825-8300
e-mail: dvjsz@huber.com
www.huber.com

May 19, 2000

Affidavit of Completion of Surface Use Agreement

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We will abide by the conditions as stated in the Surface Use Agreement.

On behalf of J. M. Huber Corporation:

J. Scott Zimmerman

Manager - Coalbed Methane Business Unit

Date: 5-19-00

State of Colorado)

ss

County of Denver)

Subscribed and sworn to before me this 19th day of May 2000 by J. Scott Zimmerman.

Witness my hand and notarial seal.

My commission expires: 4-2-02

Notary Public

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/13/2000

API NO. ASSIGNED: 43-007-30718

WELL NAME: HUBER-JENSEN 1-18

OPERATOR: J M HUBER CORPORATION (N2380)

CONTACT: BRIAN WOOD, AGENT

AMENDED

PHONE NUMBER: 505-466-8120

PROPOSED LOCATION:

NESE NWSE 18 120S 100E

SURFACE: ~~1590 FSL 1590 FEL~~ 1380 FSL 855 FEL

BOTTOM: ~~1590 FSL 1590 FEL~~ 1380 FSL 855 FEL

CARBON

WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RJK	8-10-00
Geology		
Surface		

LEASE TYPE: 4-Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4-Fee

PROPOSED FORMATION: BLKHK

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[4]

(No. 929103265)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190 - 5 (B)

☒ Water Permit

(No. 91-4983)

☒ RDCC Review (Y/N)

(Date: DOGM LTR 6-20-00 / Comments due 7-19-00.)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit

☐ R649-3-2. General

☒ Siting:

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 220-04 *14yr APD Ext. 9-2002

Eff Date: 4-30-02

Siting: 660' fr dri u boundary E 1320' between well 13

☐ R649-3-11. Directional Drill

COMMENTS: Need Presite. (Conducted 6-30-2000)

STIPULATIONS: ① STATEMENT OF BASIS

SEND APD SHEET AND SANDRY SHEET WITH APPROVAL LETTER

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name: J. M. Huber
Name & Number: Huber-Jensen #1-18
API Number: 43-007-30718
Location: 1/4, 1/4 NE SE Sec. 18 T. 12 S R. 10 E County Carbon

Geology/Ground Water:

The setting depth of the surface casing is 500 8 5/8 24#, cemented back to surface with 375 sx of premium class G cement. There are 16 points of diversion within 1 mile of this location, which were developed by several parties, with priority dates back to 1860, some of these are municipal and some are wells several of these may be completed in the Blackhawk coal the intended production zone in this well. A search made of the records at water rights showed that no water from active water wells is being produced from below 385', and that the proposed 500' of surface casing will cover these zones. The several springs and diversions along the gully east of the location may not be active, but will be protected by the surface casing and the cement at the bottom of the long string. Produced water will be disposed of at an approved disposal facility.

Reviewer: K. Michael Hebertson Date: 28/June/2000

Surface:

The surface owner was invited and attended the pre site for this location and made several changes to the proposed plan. Overall he was happy with the operators proposal. The surface owner was also made aware of the winter range and habitat concerns expressed by DWR, and the active Sage Grouse strutting area that has been identified by DWR. He was not sympathetic to their request and not interested in holding up work for the time frames requested. The surface owner requested that the cattle guard be reconstructed and a better gate installed with proper locks, he may also request some stipulation as to the winter drilling being proposed by the

Reviewer: K. Michael Hebertson Date: 28/June /2000

Conditions of Approval/Application for Permit to Drill:

1. The location will be bermed around the top outside edge.
2. Culverts, drains and water turn outs will be placed such that the road doesn't become the preferred drainage.
3. Cut slopes will be ditched and bermed, and all fill slopes will have berms and silt fences to control erosion.
4. Access will be along existing roads.
5. Rip will be used to stabilize all cut and fill slopes where the location meets established drainage and gullies.

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)
3. APPROXIMATE DATE PROJECT WILL START:
August 1, 2000
4. AREAWIDE CLEARING HOUSE(s) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Six Counties Association of Government
5. TYPE OF ACTION: / / Lease /☒/ Permit / / License / / Land Acquisition
/ / Land Sale / / Land Exchange / / Other
6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill
7. DESCRIPTION:
J. M. Huber Corporation proposes to drill the Huber-Jensen 1-18 (wildcat) well (undesigned) on a Private lease in Carbon County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.
8. LAND AFFECTED (site location map required) (indicate county)
NW SE, Section 18, Township 12 South, Range 10 East, Carbon County, Utah
9. HAS THE LOCAL GOVERNMENT(s) BEEN CONTACTED?
No
10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
Degree of impact is based on the discovery of oil or gas in commercial quantities. Requesting exception to quarter-quarter lines to maximize coal seam thickness.
11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
12. FOR FURTHER INFORMATION, CONTACT:
John Baza 538-5334
13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL:
John R. Baza
Associate Director
PHONE: 538-5334
DATE: June 20, 2000

STATE OF UTAH
DIVISION OF GAS AND MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL OR DEEPEN		5. Lease Designation and Serial Number: PRIVATE	
		6. If Indian, Allottee or Tribe Name: N/A	
A. Type of Work: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		7. Unit Agreement Name: N/A	
B. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name: HUBER-JENSEN	
C. Name of Operator: J. M. HUBER CORPORATION (303) 825-7900		9. Well Number: 1 - 18	
D. Address and Telephone Number: 1050 17TH ST., SUITE 1850, DENVER, CO. 80265		10. Field and Pool, or Wildcat: WILDCAT	
E. Location of Well (Footages) At Surface: 1590' FSL & 1590' FEL At Proposed Producing Zone: SAME <div style="text-align: right; margin-top: 10px;"><i>4403246N</i> <i>513590E</i></div>		11. Otr/Otr Section, Township, Range, Meridian: NWSE 18-12S-10E	
14. Distance in miles and direction from nearest town or post office: 7 AIR MILES N OF HELPER		12. County: CARBON	13. State: UTAH
15. Distance to nearest property or lease line (feet): 270'	16. Number of acres in lease: 2,552.91	17. Number of acres assigned to this well: 160	
18. Distance to nearest well, drilling, completed, or applied for, on this lease (feet): 9,332'	19. Proposed Depth: 5,000'	20. Rotary or cable tools: ROTARY	
21. Elevations (show whether DF, RT, GR, etc.): 7,915' UNGRADED		22. Approximate date work will start: AUG. 1, 2000	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" J-55	24#	500'	375 SX PREMIUM
7-7/8"	5-1/2" J-55	17#	5,000'	700 SX (DV @ 3,300')

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Request exception because of geology (location was picked to maximize coal seam thickness). Exception is to quarter-quarter lines (270' instead of $\geq 460'$), not to a well. If productive, then will communitize SE4. Orthodox location would also move the well away from a highly fractured zone.

Orthodox well could be drilled at 1780 FS & 1780 FE 18-12s-10e, but it would be less productive (the applied for location has already been moved 60' from the original planned location of 1600 FS & 1650 FE due to terrain) since it would be further from the ideal fracture zone. Request permission to drill at 1590' FSL & 1590' FEL 18-12s-10e. This is the only well in the quarter section. There are no producing wells within a two miles. Wells (see Page 9) could be drilled in 8 offsetting units. Huber is owner of all drilling units and leases within minimum 1,484' radius of proposed exception. This includes all 8 directly or diagonally offsetting drilling units.

24. *Brian E. [Signature]* (505) 466-8120 CONSULTANT 6-4-00
Name & Signature: _____ Title: _____ Date: _____

This space for State use only)

API Number Assigned: 43-007-30718

Approval: _____

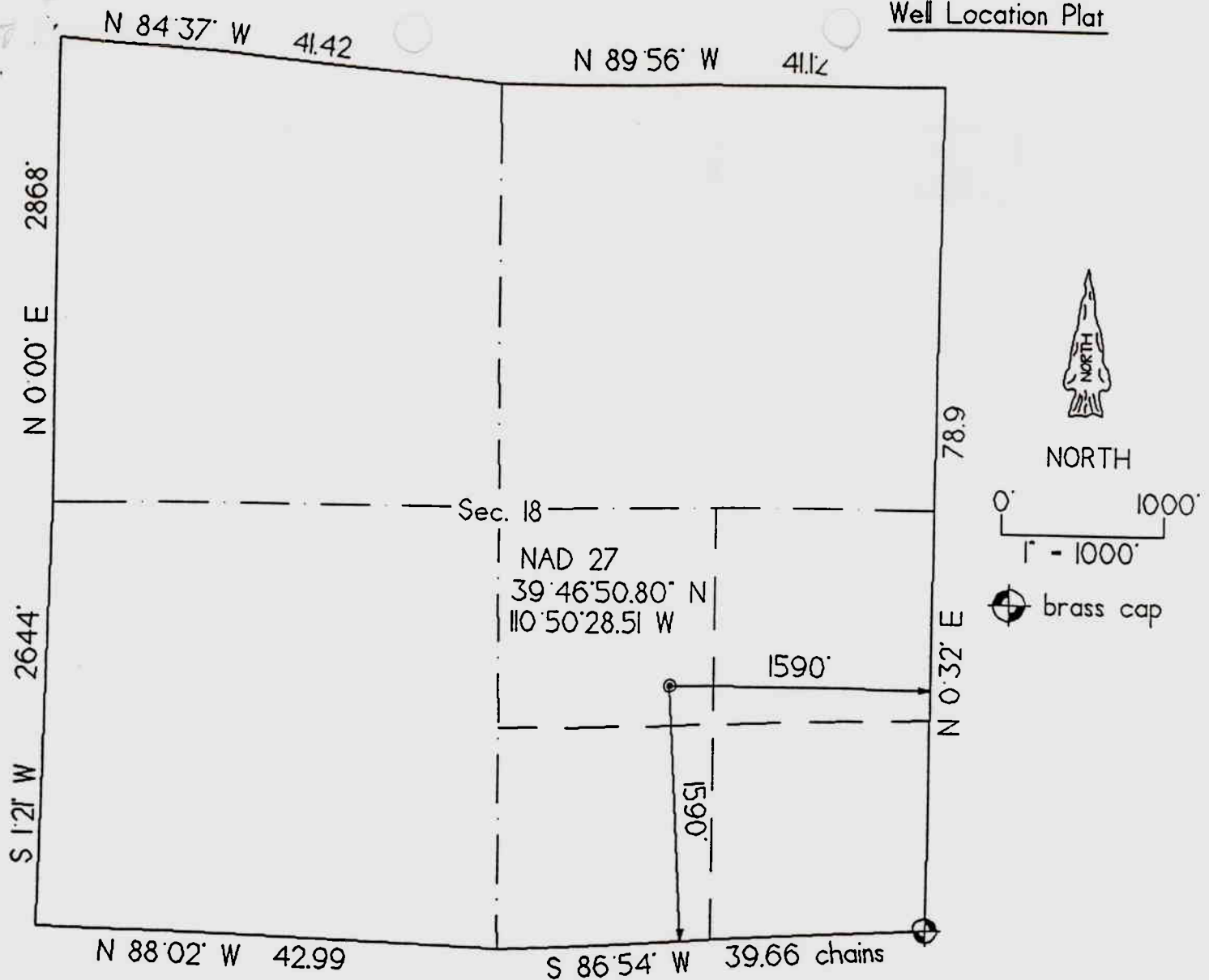
cc: Huber: Denver & Durango

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JUN 13 2000

**DIVISION OF
OIL, GAS AND MINING**

Well Location Plat



Well Location Description

J.M. HUBER CORPORATION
Huber - Jensen I-18
1590' FSL & 1590' FEL
Section 18. T.12 S., R.10 E., SLM
Carbon County, UT
7915' grd. el. (from GPS)

RECEIVED

JUN 13 2000

DIVISION OF
OIL, GAS AND MINING



16 March 2000

Gerald G. Huddleston
Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565 -3330

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: J.M. Huber
WELL NAME & NUMBER: Huber-Jensen #1-18
API NUMBER: 43-007-30718
LEASE: Fee FIELD/UNIT: Castlegate Field (013)
LOCATION: 1/4, 1/4 NE SE Sec: 18 TWP: 12S RNG: 10E 1380 FSL 855 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X = 513,596 E ; Y = 4,403,230 N
SURFACE OWNER: Jerry Jensen

PARTICIPANTS

Mike Hebertson (DOGM), Brian Wood (Permits West), Jerry Jensen

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This well is located on the second bench of the Wasatch Plateau about 3 miles south of the Roan Cliffs, in the area known as Emma Park. Mathis Canyon is to the south of the location about 2 miles. The location lies at the head waters of an active stream which flows to West for about 1 1/2 miles and eventually forms Sulphur Canyon and from Sulphur Canyon on to the Price River. The whole of Emma Park is open Sage Brush meadow with interspersed grass lands. The surface is of Tertiary & Cretaceous age rocks from the Flagstaff Limestone and the North Horn Conglomerate. The Flagstaff is of lacustrine origin and the North Horn is of a fluvial origin. There is no distinct contact between the two since they have many complex overlapping facies in this area.

SURFACE USE PLAN

CURRENT SURFACE USE: Open range wildlife and livestock use.

PROPOSED SURFACE DISTURBANCE: A location 300 X 200, the proposed access road will enter the pad on the northeast side requiring 16,980' of new road to be built.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are no wells within one mile of this location, and the well is considered a wildcat. There are however 16 points of diversion for water rights within a mile of this location some of which are springs used for stock watering and several underground wells owned by the Price River Water Improvement district.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Will follow the roads and already established corridors in the abandoned field area. Pipelines and power lines are still in place from previous work.

SOURCE OF CONSTRUCTION MATERIAL: Borrowed from the construction of the location. A commercial supplier will be used for the gravel pad or the material will be purchased from the landowner from a previous supply.

ANCILLARY FACILITIES: These are already in place or will not be required.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion /

frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used. Produced water will be disposed of at an approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is 1300 feet from the active stream which forms Sulphur Canyon, and several other minor gullies will be crossed in order to reach the location.

FLORA/FAUNA: Deer, Elk, Moose, Cougar, Eagles, Hawks, Other indigenous bird species, Aspen, varieties of grasses, Sage Brush, Rabbit Brush.

SOIL TYPE AND CHARACTERISTICS: Clay from the limestone which weathers to a dark tan to redish in color. Locally with sandstone inclusions and fossil trash or remains.

SURFACE FORMATION & CHARACTERISTICS: Flagstaff Limestone interbedded with the North Horn Formation which varies from a conglomerate to a thinly bedded sandstone and interfingers with the Flagstaff.

EROSION/SEDIMENTATION/STABILITY: No stability, or erosion problems with the selected site sedimentation will be mitigated with berms and diversions placed to contain runoff from the location and cut.

PALEONTOLOGICAL POTENTIAL: Not required.

RESERVE PIT

CHARACTERISTICS: The pit will be 125 X 50 X 10.

LINER REQUIREMENTS (Site Ranking Form attached): A synthetic liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

Will be signed and executed prior to issuance of the APD.

SURFACE AGREEMENT: Will be executed and affidavit will be sent to DOGM.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

This location was moved at the time of the onsite due to it's poor locality and placement. The nearly 17,000 feet of new roadway was not inspected at the time of the pre-site as there is no Right-of-Way in place to cross the State and Federal acreage to begin the road, therefore the well will be accessed by the existing roads which are within one hundred feet of location rather than the 17,000 requested. At the time of the pre-site the surface owner requested the location change and it was agreed on by the operators representative to move it

ATTACHMENTS:

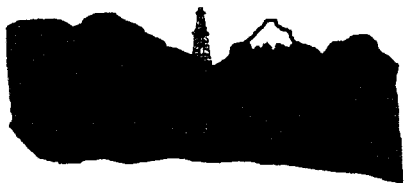
Photos were taken and will be placed on file.

K. Michael Hebertson
DOGM REPRESENTATIVE

30/June/2000/ 2:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking for
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>15</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>
Final Score	<u>60</u>	(Level I Sensitivity)



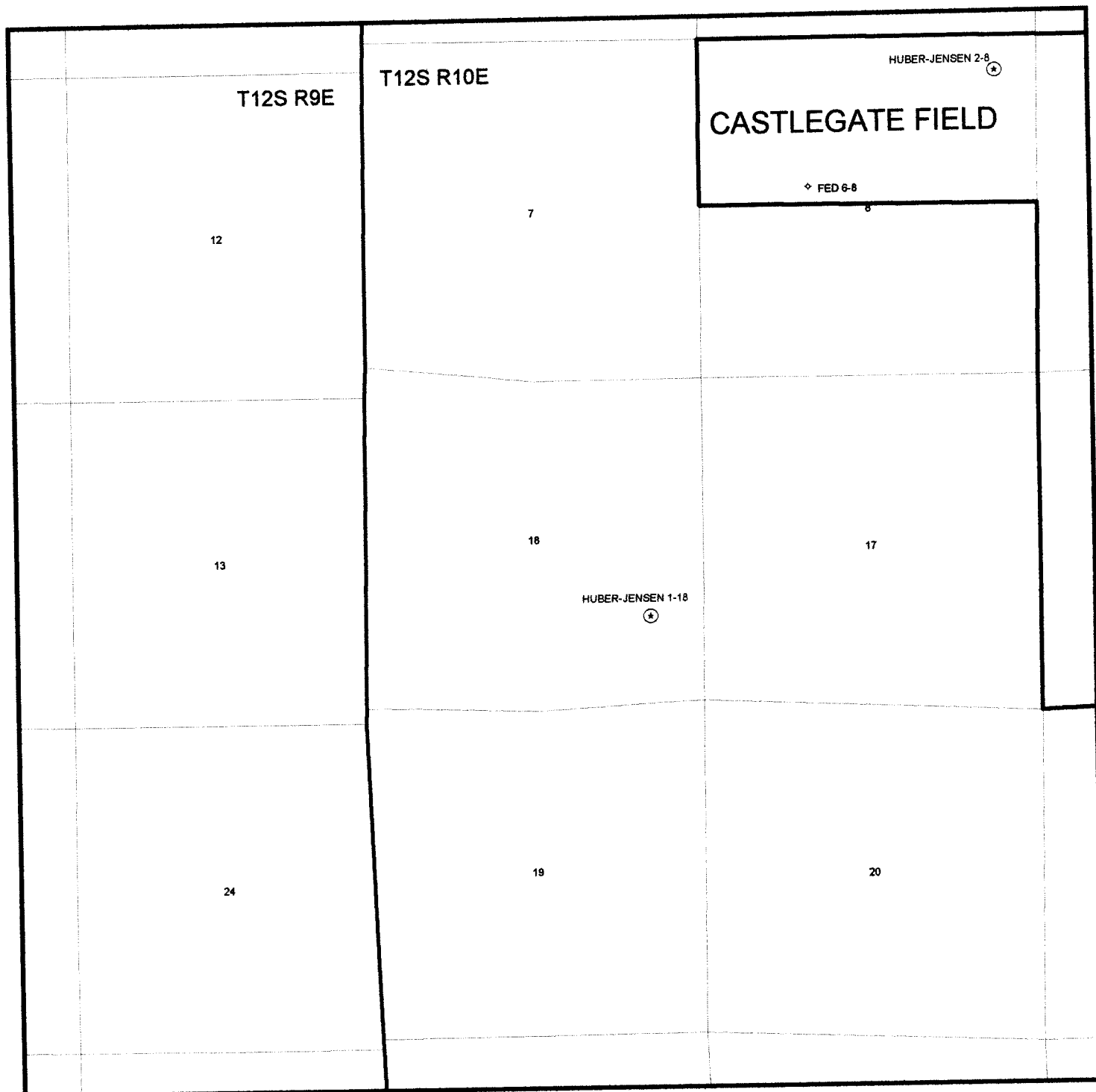
Utah Oil Gas and Mining

OPERATOR: J M HUBER CORP (N2380)

FIELD: WILDCAT (001)

SEC. 18, T12S, R10E,

COUNTY: CARBON SPACING: R649-3-3/EX LOC



PREPARED BY: LCORDOVA
DATE: 10-AUGUST-2000

Points of Diversion

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UTAH DIVISION OF WATER RIGHTS NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG NORTH	POINT OF DIVERSION DESCRIPTION EAST CNR SEC TWN RNG B&M	U A N P N P
0	91 1313	.0110		.00	Unnamed Spring	PRIORITY DATE: 00/00/1860 Price	UT 84
			WATER USE(S): Moynier, Paul		RFD #1		
0	91 1309	.0000		.00	Unnamed Stream	PRIORITY DATE: 00/00/1860 Price	UT 84
			WATER USE(S): Moynier, Paul		RFD #1		
0	91 1314	.0110		.00	Unnamed Spring	PRIORITY DATE: 00/00/1860 Price	UT 84
			WATER USE(S): Moynier, Paul		RFD #1		
1	91 4823	10.0000		.00	Underground Wells	N 500 E 2050 SW 7 12S 10E SL X PRIORITY DATE: 04/23/1992 Price	UT 84
			WATER USE(S): MUNICIPAL Price River Water Improvement District		P.O. Box 903		
2	91 4823	10.0000		.00	Underground Wells	N 600 W 650 SE 7 12S 10E SL X PRIORITY DATE: 04/23/1992 Price	UT 84
			WATER USE(S): MUNICIPAL Price River Water Improvement District		P.O. Box 903		
3	91 4823	10.0000		.00	Underground Wells	S 650 E 1900 NW 17 12S 10E SL X PRIORITY DATE: 04/23/1992	
			WATER USE(S): MUNICIPAL				

Points of Diversion

	Price River Water Improvement District	P.O. Box 903	Price	UT 84
4	91 1316 .0110	.00 Unnamed Spring	PRIORITY DATE: 00/00/1902	
	WATER USE(S): Moynier, Paul	RFD #1	Price	UT 84
5	91 1982 .0110	.00 Unnamed Spring	PRIORITY DATE: 00/00/1860	
	WATER USE(S): Moynier, Paul	RFD #1	Price	UT 84
6	t92-91-12 .0000	13.00 1) Willow Creek 2) Wells	S 660 W 22340 NE 14 12S 10E SL	
	WATER USE(S): OTHER West Hazmat Oil Field Services Inc.	East Highway 40	PRIORITY DATE: 07/31/1992 Roosevelt	UT 84
7	91 4823 10.0000	.00 Underground Wells	S 1900 W 700 NE 18 12S 10E SL X	
	WATER USE(S): MUNICIPAL Price River Water Improvement District	P.O. Box 903	PRIORITY DATE: 04/23/1992 Price	UT 84
8	91 1315 .0110	.00 Unnamed Spring	PRIORITY DATE: 00/00/1902	
	WATER USE(S): Moynier, Paul	RFD #1	Price	UT 84
9	91 4823 10.0000	.00 Underground Wells	S 2300 E 2000 NW 18 12S 10E SL X	
	WATER USE(S): MUNICIPAL Price River Water Improvement District	P.O. Box 903	PRIORITY DATE: 04/23/1992 Price	UT 84
A	91 4823 10.0000	.00 Underground Wells	N 2050 E 1950 SW 17 12S 10E SL X	
	WATER USE(S): MUNICIPAL Price River Water Improvement District	P.O. Box 903	PRIORITY DATE: 04/23/1992 Price	UT 84
B	91 4823 10.0000	.00 Underground Wells	N 1250 E 1350 SW 18 12S 10E SL X	
	WATER USE(S): MUNICIPAL Price River Water Improvement District	P.O. Box 903	PRIORITY DATE: 04/23/1992 Price	UT 84
C	91 4823 10.0000	.00 Underground Wells	N 700 W 650 SE 18 12S 10E SL X	
	WATER USE(S): MUNICIPAL Price River Water Improvement District	P.O. Box 903	PRIORITY DATE: 04/23/1992 Price	UT 84
D	91 1843 .0110	.00 Unnamed Spring	PRIORITY DATE: 00/00/1860	
	WATER USE(S): Marsing, Boyd L.	Box 806	Price	UT 84

RDCC Agenda

July 11, 2000

2

3. UT000622-040 Trust Lands Administration/Uintah County:
Easement No. 647 - Bonneville Fuels Corp.
(Sec. 36, T14S, R22E, R23E, Sec. 2, T15S,
R23E). Comments due 7/15/00.
4. UT000622-050 Trust Lands Administration/Carbon County:
Easement No. 648 - Carbon County. (Sec.
19, T14S, R10E). Comments due 7/15/00.
5. UT991117-010 Trust Lands Administration/Carbon County:
Easement No. 607 - Amendment (River Gas
Corp.). (Sec. 27, 34, T14S, R8E).
Comments due 7/15/00.
6. UT000626-010 Trust Lands Administration/Carbon County:
Easement No. 651 - PacifiCorp. (Sec. 35,
T15S, R8E, Sec. 2, 11, 12, 13, 24, 25, 26,
T16S, R8E, Sec. 1, 12, 14, 23, T17S, R8E).
Comments due 7/19/00.
7. UT000626-030 DOGM/Carbon County: Application for
permit to drill the Huber-Jensen 1-18 wildcat
well on private lease. (Sec. 18, T12S,
R10E). Comments due 7/19/00.
8. UT000626-040 DOGM/Uintah County: Application for
permit to drill the Kennedy Wash State
#16-1 wildcat well on ML-47212. (Sec. 16,
T18S, R23E). Comments due 7/19/00.
9. UT000627-030 Trust Lands Administration/Iron County:
SULA 1279 - Cedar Highlands. (Sec. 36,
T36S, R11W). Comments due 7/20/00.
10. UT000627-040 Trust Lands Administration/Emery County:
SULA 1289. (Sec. 16, T22S, R12E).
Comments due 7/20/00.
11. UT000627-050 Trust Lands Administration/Emery County:
SULA 1290. (Sec. 32, T22S, R8E).
Comments due 7/20/00.
12. UT000630-040 DOGM/Emery County: Determination of

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JUL 25 2000

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTDIVISION OF
OIL, GAS AND MININGFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

Private

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Huber-Jensen 1-18

9. API Well No.

43-007-30718

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon, Ut.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

AMENDED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

J. M. Huber Corporation

(303) 825-7900

3. Address and Telephone No.

1050 17th, Suite 1850, Denver, Co. 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NESE 18-12s-10e

BHL: Same

1380 FSL 855 FEL

4403182 N
513814 E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☒
- Altering Casing
-
- ☒
- Other

Move

- ☒
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As a result of on site inspection, well has been moved 764' east-southeast to a saddle identified at the on site. Maximum cut has been reduced by 15' and maximum fill has been reduced by 5'.

(Request exception because of geology (location was picked to maximize coal seam thickness) and terrain (at request of UDOGM and land/mineral owner). Exception is to quarter-quarter lines (60' instead of $\geq 460'$), not to a well. If productive, then will communitize SE4. Orthodox location would also move the well away from a highly fractured zone.

Orthodox well can be drilled at 1780 FS & 860 FE 18-12s-10e, but it would be less productive (the applied for location has already been moved twice - it is now 824' from the original plan of 1600 FS & 1650 FE) since it would be further from the geologically ideal site. Request permission to drill at 1380' FSL & 855' FEL 18-12s-10e. This is the only well in the quarter section. There are no producing wells within 2 miles. Wells (see Page 9 of APD) could be drilled in 8 offsetting units. Huber is owner of all drilling units and leases within $\geq 2,174'$ radius of proposed exception. This includes all 8 directly or diagonally offsetting drilling units.)

cc: Scott, UDOGM

14. I hereby certify that the foregoing is true and correct

Signed

Consultant (505) 466-8120

Title

Date

7-23-00

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

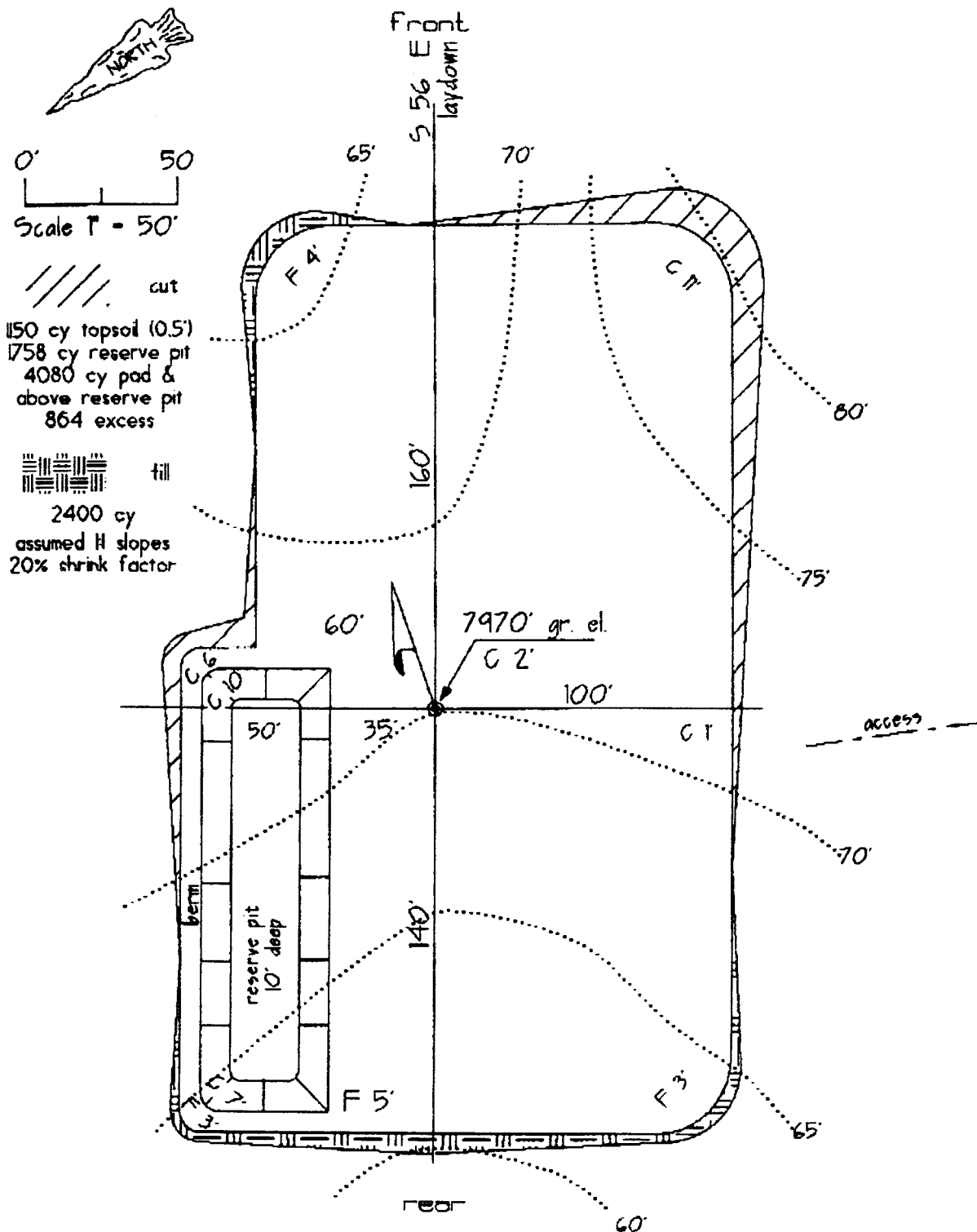
Date

8/10/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

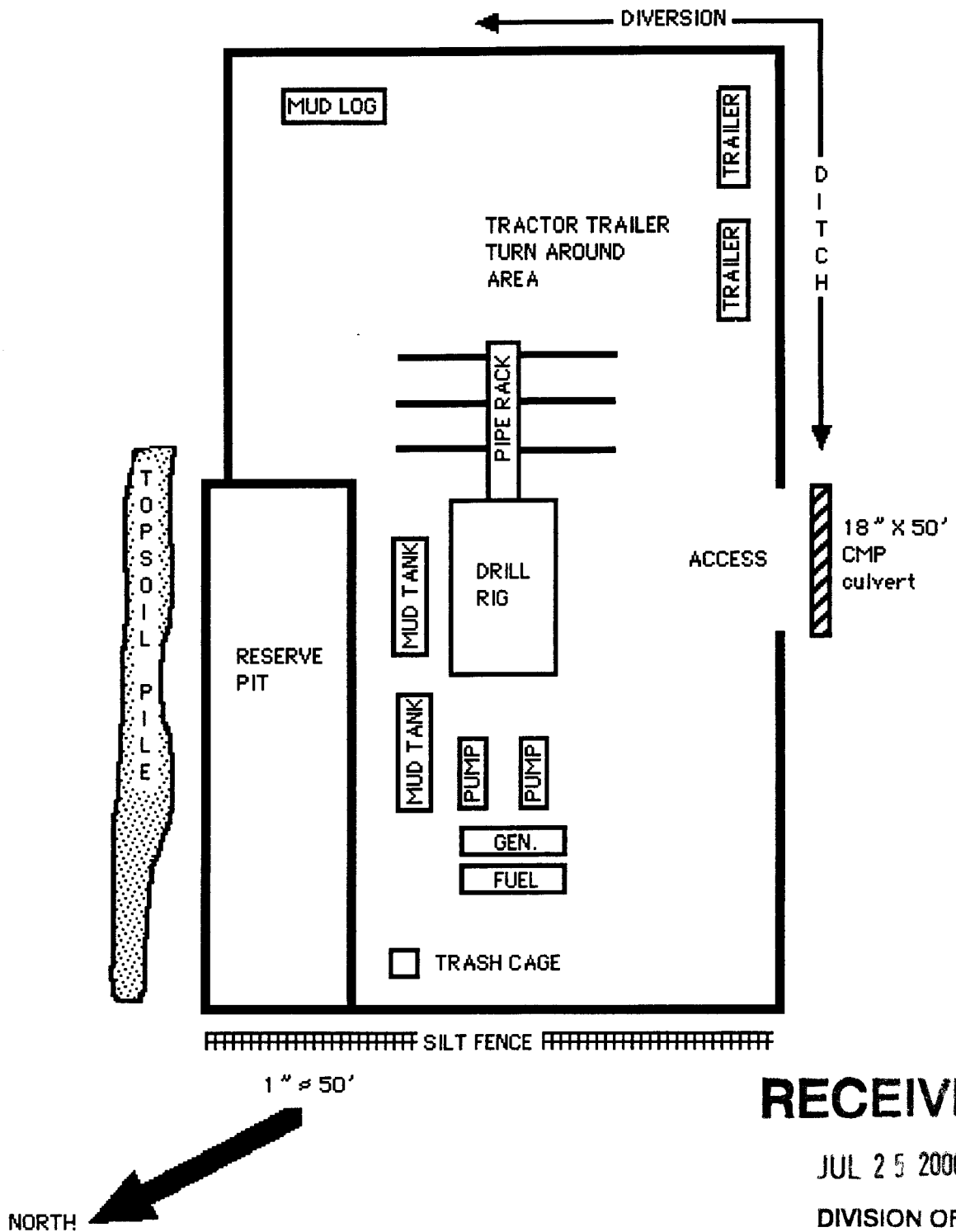
Huber - Jensen # 1 - 18
well pad



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JUL 25 2000

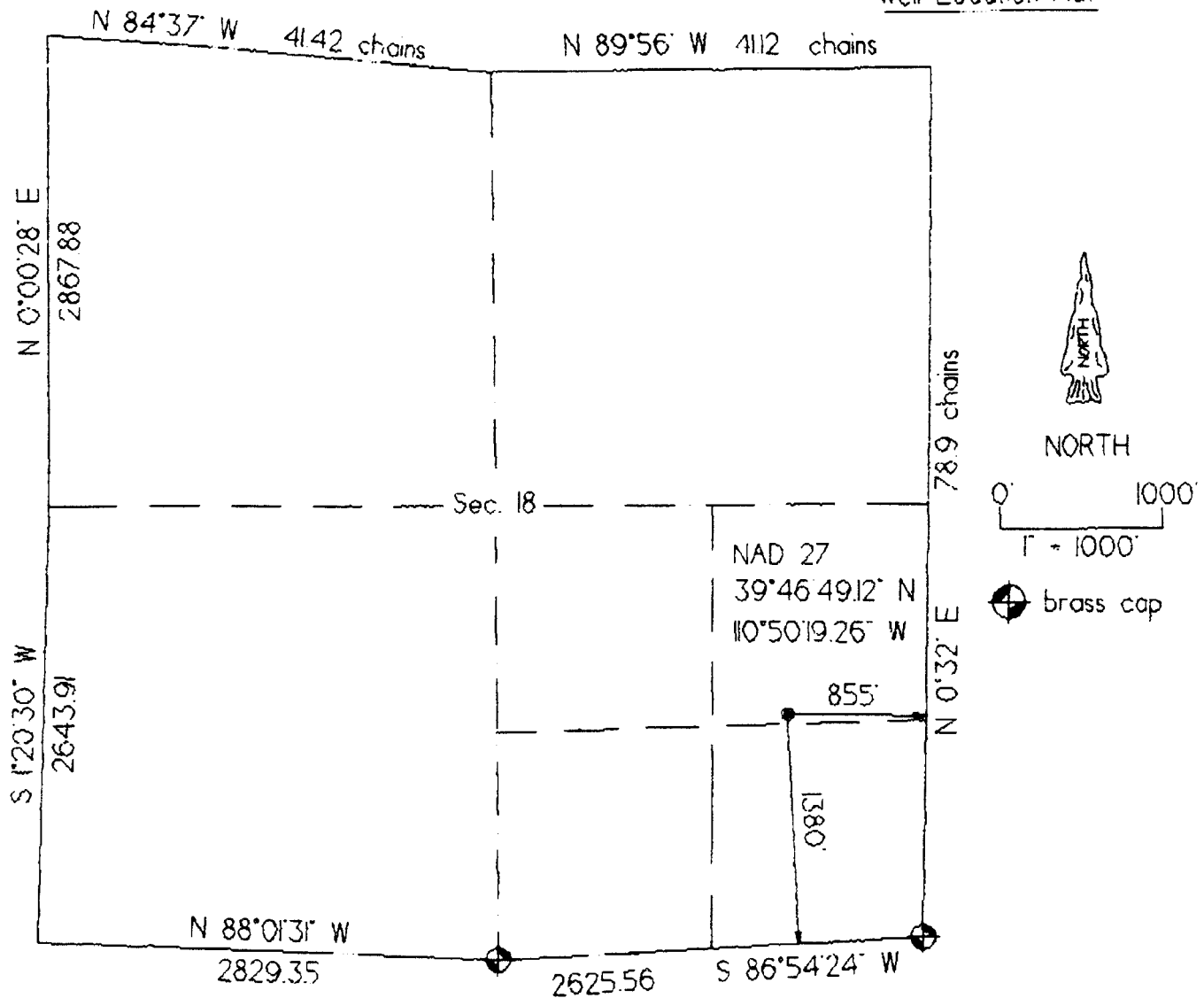
DIVISION OF OIL, GAS AND MINING



RECEIVED

JUL 25 2000

DIVISION OF
OIL, GAS AND MINING

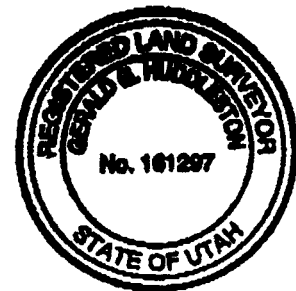
Well Location Description

J.M. HUBER CORPORATION
 Huber - Jensen I-18
 1380' FSL & 855' FEL
 Section 18, T.12 S., R.10 E., SLM
 Carbon County, UT
 7970' grd. el. (from GPS)

RECEIVED

JUL 25 2000

DIVISION OF
 OIL, GAS AND MINING

10 July 2000*Gerald G. Huddleston*

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565 -3330

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
11/3/97
DIVISION OF
OIL, GAS AND LEASES

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

Private

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

J. M. Huber Corporation (303) 825-7900

3. Address and Telephone No.

1050 17th, Suite 1850, Denver, Co. 80265

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NESE 18-12s-10e

BHL: Same

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Huber-Jensen 1-18

9. API Well No.

43-007-30718

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Carbon, Ut.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Water, Road, Cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As discussed between Gil Hunt and Reed Scott, will use Huber's own produced water from its own wells as water source when drilling below 1500' in this and all future Huber wells.

As a result of change in drilling plans (wells are planned for SE4 Sec. 8 and N2 Sec. 17), access has been changed. All of new route is on same land owner (who also happens to be mineral owner) who has agreed to change.

Surface casing cement weight = 15.6 ppg and yield = 1.20 cu ft/sk

First stage long string cement weight = 15.6 ppg and yield = 1.20 cu ft/sk

Second stage lead long string cement weight = 12.7 ppg and yield = 1.87 cu ft/sk

Second stage tail long string cement weight = 15.6 ppg and yield = 1.19 cu ft/sk

cc: Scott, UDOGM

14. I hereby certify that the foregoing is true and correct

Signed

Title

Consultant (505) 466-8120

Date

7-28-00

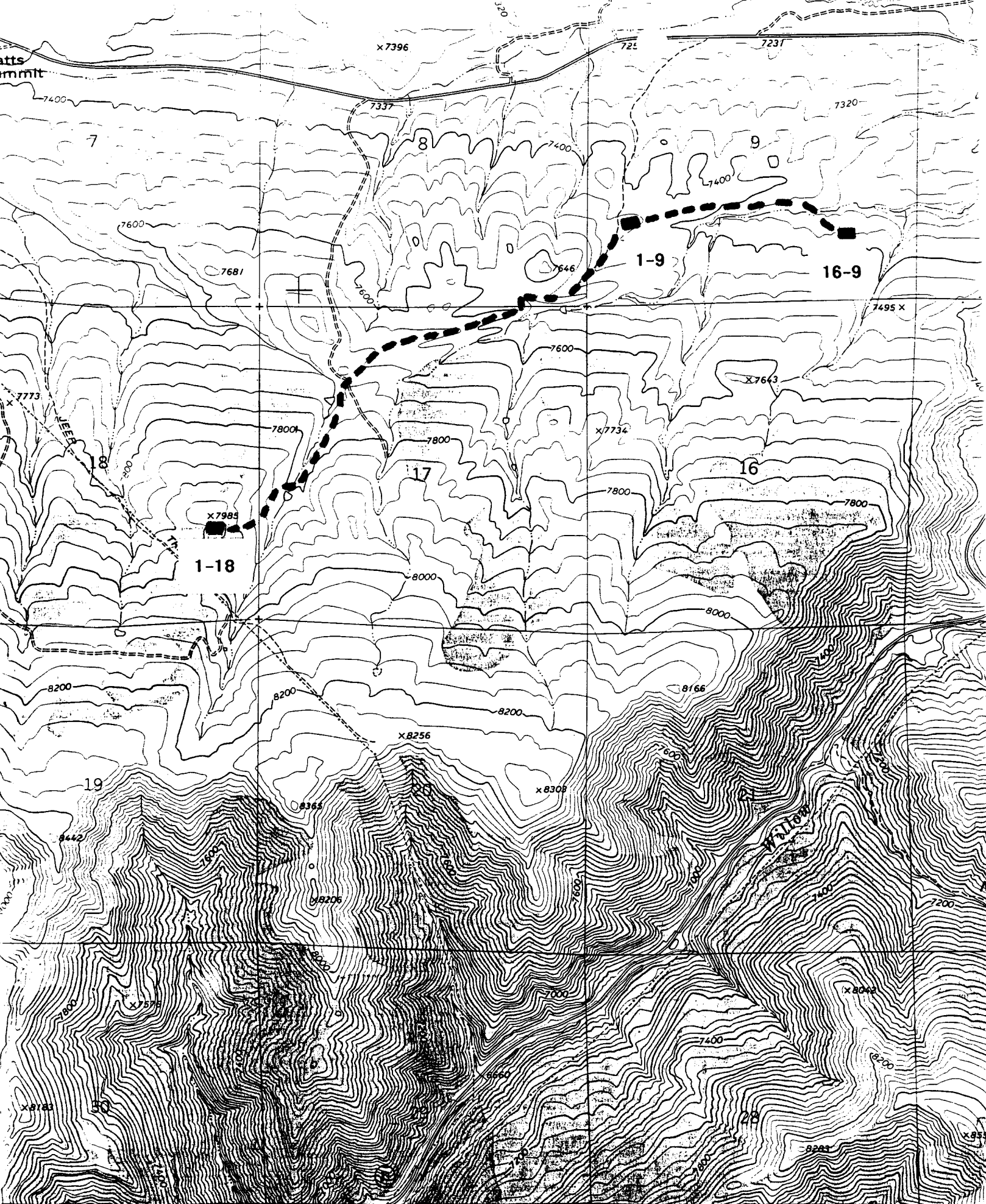
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



513 R. 10 E.

514 50' CASTLE GATE (U.S. 6 & 50) 2.6 MI.
PRICE 12 MI.

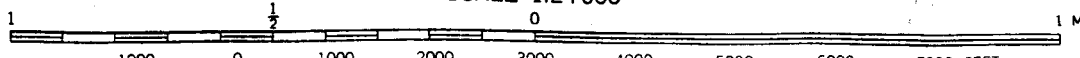
515

(CASTLE GATE 1-62 500)

3863 III

517

SCALE 1:24 000 HELPER







State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET Resource Development Coordinating Committee

Michael O. Leavitt
Governor

Brad T. Barber
State Planning Coordinator

James L. Dykmann
Committee Chairman

John A. Harja
Executive Director

116 State Capitol Building
Salt Lake City, Utah 84114
(801) 538-1027
Fax: (801) 538-1547

July 26, 2000

John Baza
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill the Huber-Jensen 1-18 wildcat well on private lease
State Identification Number: UT000626-030

Dear Mr. Baza:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. Comments from State agencies are as follows:

Division of Wildlife Resources

In regards to the subject action, the Utah Division of Wildlife Resources is primarily concerned with impacts to northern sage grouse. Northern sage grouse populations have dramatically declined over the past 50 years, and the U.S. Fish & Wildlife Service has been petitioned to list the species under the Endangered Species Act. Management of this species and its habitat is critical. The proposed wildcat well is within critical sage grouse lekking and brooding areas. We request that this well and the associated road not be constructed from April 1st through June 15th to avoid impacting grouse populations. Additionally, we suggest that Huber consult with us on the site specific location of the well, so that specific sage grouse leks can be avoided.

Secondarily, we are concerned with the impacts to deer fawning and elk calving in this area. The construction closure suggested for grouse would help avoid disturbance to big game during this critical period.

If you have any questions please call Chris Colt, Habitat Biologist, at our Price Office (435-636-0260).

Division of State History

The report states that no cultural resources were located in the project area. We, therefore, concur with the report's recommendation of No Historic Properties Affected

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 00-0935).

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Utah State Clearinghouse at the above address or call Carolyn Wright at (801) 538-1535 or John Harja at (801) 538-1559.

Sincerely,

Natalie Gochnour
State Planning Coordinator

NG/ar

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

August 9, 2000

To: Bob Krueger

Fr: Brian Wood

Phone: 505 466 8120

FAX: 505 4669682

Re: Huber-Jensen 1-18 cement

Surface casing will be circulated to surface with 365 sx Class G Premium + 2% CaCl₂ + Cello Flake. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 100%

Long string will be cemented to surface with DV tool set at ≈3,150'. Actual volumes will be determined by caliper log.

First stage (≈3150' {=DV} to TD) of long string will be cemented with 350 sx Class G Premium + 1% Microbond + 0.3% CFR-3 + 3% Halad. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 30%

Second stage lead (≈3100' {=50' above DV} to surface) of long string will be cemented with ≈375 sx Halliburton Lite w/ 65/35 poz mix + 2% CaCl₂. Weight = 12.7 ppg. Yield = 1.87 cu ft/sk. Excess = 30%

Second stage tail (≈3100' {=50' above DV} to ≈3300' {200' below DV}) of long string will be cemented with 40 sx Class G Premium + 2% CaCl₂ + Flocele. Weight = 15.6 ppg. Yield = 1.19 cu ft/sk. Excess = 30%

8-00 JM Huber HJ 1-18

Well name:

Operator: **JM Huber Corp.**String type: **Surface**

Project ID:

43-007-30718

Location: **Carbon Co.****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 82 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 216 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 437 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,500 ft

Next mud weight: 8.330 ppg

Next setting BHP: 3,245 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 3,865 ft

Injection pressure 3,865 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	24.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	216	1370	6.33	216	2950	13.64	10	244	23.24 J

Prepared RJK
by: Utah Dept. of Natural Resources

Date: August 10,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

8-00 JM Huber HJ 1-18

Well name:

Operator: **JM Huber Corp.**

String type: **Production**

Project ID:

43-007-30718

Location: **Carbon Co.**

Design parameters:

Collapse

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 145 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 2,653 ft

Burst

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 2,164 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 4,368 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5000	5.5	17.00	J-55	LT&C	5000	5000	4.767	172.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2164	4910	2.27	2164	5320	2.46	74	247	3.33 J

Prepared by: RJK
Utah Dept. of Natural Resources

Date: August 10,2000
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

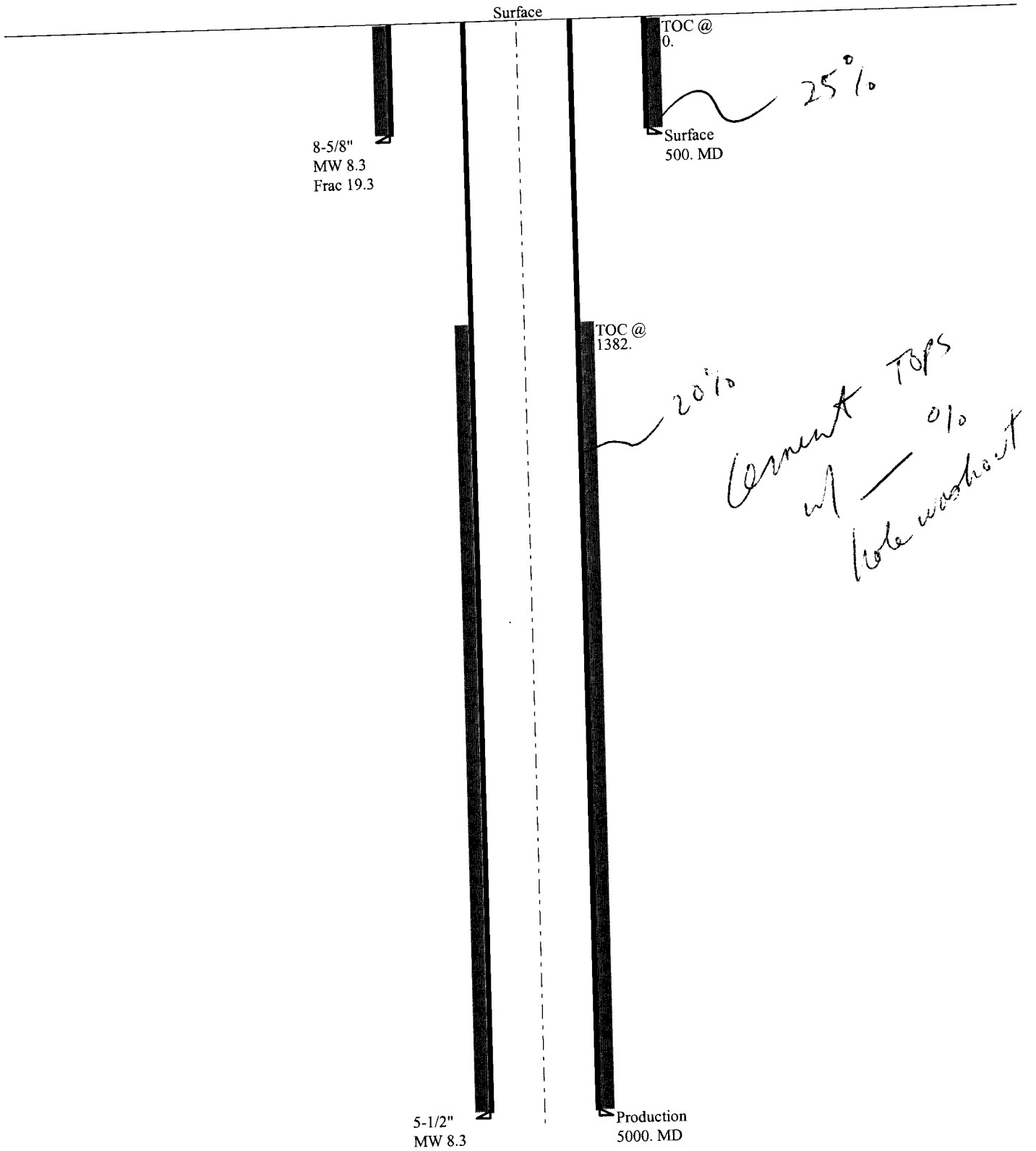
Collapse is based on a vertical depth of 5000 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

8-00 JM Huber HJ 1-18

Casing Schematic





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

August 10, 2000

J. M. Huber Corporation
1050 Seventeenth St, Suite 1850
Denver, CO 80265

Re: Huber-Jensen 1-18 Well, 1380' FSL, 855' FEL, NE SE, Sec. 18, T. 12 South, R. 10 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted. Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30718.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor

Operator: J. M. Huber Corporation
Well Name & Number Huber-Jensen 1-18
API Number: 43-007-30718
Lease: FEE

Location: NE SE **Sec.** 18 **T.** 12 South **R.** 10 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Robert Krueger at (801) 538-5274 (plugging)
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 466-8120

August 16, 2001

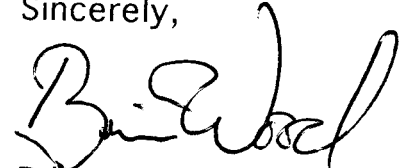
Lisha Cordova
Utah Div. of Oil, Gas, & Mining
P. O. Box 145801
Salt Lake City, Ut. 84114-5801

Dear Lisha,

As we discussed this afternoon, J. M. Huber Corporation asks that approval of its Huber-Jensen 1-18 APD (43-007-30718) be extended another year.

Please call me if you have any questions.

Sincerely,

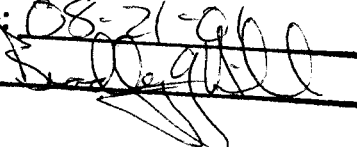

Brian Wood

RECEIVED

AUG 20 2001

DIVISION OF
OIL, GAS AND MINING

cc: Johnson

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 08-21-01
By: 

CS/AL/CI
643

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS
37 Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

September 7, 2002

Diana Mason
Utah Div. of Oil, Gas, & Mining
P. O. Box 145801
Salt Lake City, Ut. 84114-5801

Dear Diana,

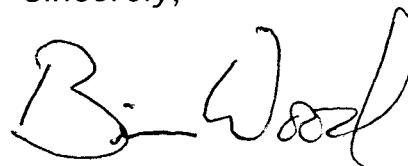
J. M. Huber Corporation wishes to renew for one year the following APDs:

~~Huber-Frandsen/Federal 4-15 (API 43-007-30138)~~
Huber-Jensen/Federal 1-3 (API 43-007-30732)
Huber-Jensen 1-18 (API 43-007-30718)

*T12S R10E SEC 15
(Re-Enter)*

Please call me if you have any questions.

Sincerely,



Brian Wood

cc: Erwin
Sessions
S. Zimmerman

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 09-13-02
By: [Signature]

COPIES TO OPERATOR
DATE: 9-12-02
BY: [Signature]

RECEIVED

SEP 10 2002

DIVISION OF
OIL, GAS AND MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-30718
Well Name:
Location:
Company Permit Issued to:
Date Original Permit Issued:

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Eddie Klein
Signature

11/4/2003
Date

Title: Consultant

Representing: Permits West, Inc.

RECEIVED
NOV 17 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL, form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: PRIVATE
2. NAME OF OPERATOR: J. M. Huber Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1050 17th St, Ste. 700 Denver, CO 80265		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL & 855' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 18-12S-10E		8. WELL NAME and NUMBER: Huber-JENSEN 1-18
PHONE NUMBER: (303) 825-7900		9. API NUMBER: 43-007-30718
		10. FIELD AND POOL, OR WILDCAT: Castlegate
		COUNTY: Carbon
		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request APD approval be extended one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12-31-03
By: [Signature]

DEC 29 2003

NAME (PLEASE PRINT) Edie Klein (505)466-8120 TITLE Consultant Fax: (505) 466-9682
SIGNATURE Edie Klein DATE 12/22/03

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

APR 30 2004

Request to Transfer Application or Permit to Drill

DIV. OF OIL, GAS & MINING

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Huber Jensen 1-18
API number:	4300730718
Location:	Qtr-Qtr: NWSE Section: 18 Township: 12S Range: 10E
Company that filed original application:	J M Huber
Date original permit was issued:	
Company that permit was issued to:	J M Huber

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>RLB0006706</u>		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Todd S. McDonald Title Director of Operations Piceance/Uintah
Signature *Todd S. McDonald* Date 04/23/2004
Representing (company name) Evergreen Operating Corporation

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
J.M. Huber Corproation

3. ADDRESS OF OPERATOR:
1050 17th St, #700 CITY Denver STATE CO ZIP 80265

PHONE NUMBER:
(303) 825-7900

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Huber-Jensen 1-18

9. API NUMBER:
4300730718

10. FIELD AND POOL, OR WILDCAT:
Castlegate

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380' FSL & 855' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Owner</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 1, 2003, Please change operator and owner from:

J.M. Huber Corporation
1050 17th street, Suite 700
Denver, CO 80265

303-825-7900

To:

Evergreen Operating Corp
1401 17th Street, Suite 1200
Denver, CO 80202

303-298-8100

For Evergreen: Scott Zimmerman
Name: Scott Zimmerman
Title: VP Operations & Engineering
Date: 2/6/2004

NAME (PLEASE PRINT) Barbara Zimmerman

TITLE Director of Land - Northern Business Unit

SIGNATURE Barbara Zimmerman

DATE 1/30/04

(This space for State use only)

FEB 17 2004

ROUTING**OPERATOR CHANGE WORKSHEET**

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2003**FROM: (Old Operator):**N2380-J.M. Huber Corp
1050 17th St, Ste. 700
Denver, CO 80265

Phone: 1-(303) 825-7900

TO: (New Operator):N2545-Evergreen Operating Corp.
1401 17th Street, Suite 1200
Denver, CO 80202

Phone: 1-(303) 298-8100

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-FRANDSEN 4-15	15	120S	100E	4300730138	11401	Federal	GW	PA
HUBER-JENSEN 3-10	10	120S	100E	4300730703		Federal	GW	APD
HUBER-ST/F 4-11	11	120S	100E	4300730663		Federal	GW	APD
H-M FED 2-14	14	120S	100E	4300730787		Federal	GW	NEW
HUBER-JENSEN 2-5	05	120S	100E	4300730810		Fee	GW	NEW
HUBER-JENSEN 4-8	08	120S	100E	4300730860		Fee	GW	NEW
HUBER-JENSEN 2-10	10	120S	100E	4300730675		Fee	GW	APD
SHIMMIN TRUST 14-12	12	120S	100E	4300730169	11432	Fee	GW	PA
HUBER-JENSEN 4-17	17	120S	100E	4300730858		Fee	GW	NEW
HUBER-JENSEN 1-18	18	120S	100E	4300730718		Fee	GW	APD
HUBER-JENSEN 2-18	18	120S	100E	4300730859		Fee	GW	NEW
HUBER-ST 2-16	16	120S	100E	4300730783		State	GW	APD
HUBER-ST 3-16	16	120S	100E	4300730784		State	GW	APD

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/17/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/17/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/29/20034. Is the new operator registered in the State of Utah: YES Business Number: 5531527-01435. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/18/2004
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/18/2004
- Bond information entered in RBDMS on: 5/18/2004
- Fee/State wells attached to bond in RBDMS on: 5/18/2004
- Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

- State well(s) covered by Bond Number: RLB0006706

FEDERAL WELL(S) BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB0006705

INDIAN WELL(S) BOND VERIFICATION:

- Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0006706
- The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</small>		6. Lease Designation and Serial Number <i>Fee</i>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <u>?</u>		9. Well Name and Number <i>Huber Jensen 1-18</i>
2. Name of Operator <i>Evergreen Operating Corporation</i>		10. API Well Number <i>4300730718</i>
3. Address of Operator <i>1401 17th Street, Suite 1200, Denver, CO 80202</i>	4. Telephone Number <i>303 298-8100</i>	11. Field and Pool, or Wildcat <i>Castlegate</i>
5. Location of Well Footage : 1380 FSL, 855' FEL County : <i>Carbon</i> QQ, Sec. T., R., M : NESE Sec 18 T12S R10E SLM State : <i>UT</i>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input checked="" type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input checked="" type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Evergreen Operating requests the following change to the drilling program to accommodate continuous coring on the referenced well.

Surface hole to be 17" with 13 3/8" 54.5# J-55 casing run to +/- 500'. Cement: 250 sx Cl-G +2% CaCl + 1/4#/sx Celloflake

Intermediate hole of 12 1/4" with 8 5/8" 32# J-55 casing run +/-500' to +/- 3530. Cement: 360 sx CBM Light @ 4.34 cf/sx & 10.5 #/gal. Tail: 180 sx Type III + 3% Salt + 0.3% Versaset yield of 1.43 cf/sx.

Production hole: 7 7/8" +/-3230-4965' 5 1/2" Liner 17# J-55 set at +/- 4965' & cement with 120 sx 50:50 Poz @ 1.27 cf/sx & 14.3 #/gal.

SENT TO OPERATOR
7-19-04
CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature *[Signature]*

Title *Sr Drilling Engineer*

Date *07/14/04*

(State Use Only)

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 (8/90) See Instructions on Reverse Side

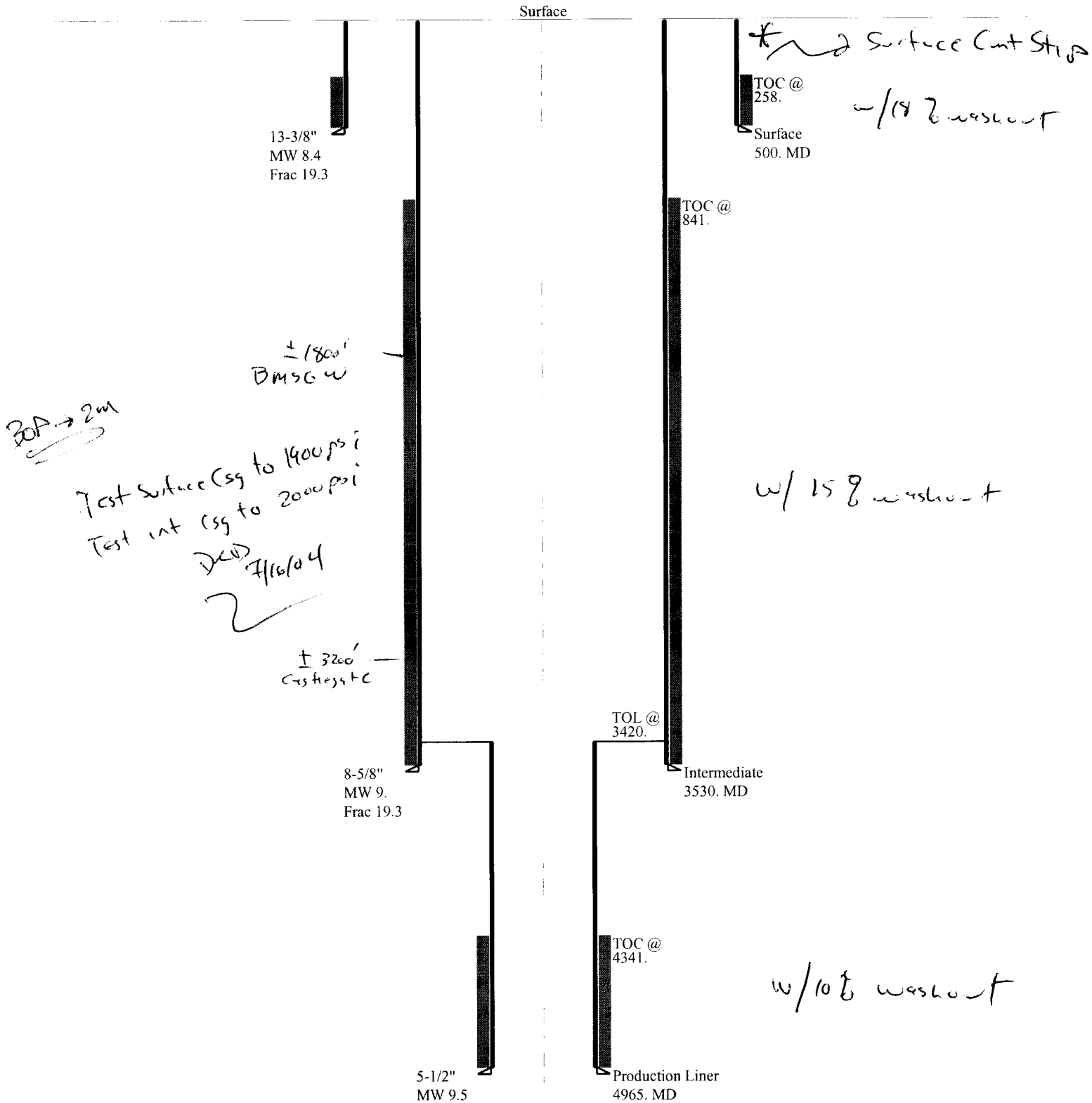
DATE: *7/16/04*
 BY: *[Signature]*

* Surface Casing shall be cemented back to surface

RECEIVED
JUL 16 2004
 DIV. OF OIL, GAS & MINING

CS-04 Evergreen Huber Jensen 1-18rev.

Casing Schematic



Well name:	06-04 Evergreen Huber Jensen 1-18rev.		
Operator:	Evergreen Operating Corp		
String type:	Production Liner	Project ID:	43-007-30718
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 135 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,341 ft

Burst

Max anticipated surface pressure: 1,854 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,450 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Liner top: 3,230 ft
Non-directional string.

Tension is based on air weight.
Neutral point: 4,711 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1765	5.5	17.00	J-55	ST&C	4965	4965	4.767	60.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2450	4910	2.004	2450	5320	2.17	30	229	7.63 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Date: July 16, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 4965 ft, a mud weight of 9.5 ppg. The Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	06-04 Evergreen Huber Jensen 1-18rev.	
Operator:	Evergreen Operating Corp	Project ID:
String type:	Intermediate	43-007-30718
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 114 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 841 ft

Burst

Max anticipated surface pressure: 1,725 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,149 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 3,058 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,965 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,321 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 3,530 ft
Injection pressure 3,530 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3530	8.625	32.00	J-55	ST&C	3530	3530	7.875	224.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1650	2530	1.533	2149	3930	1.83	113	372	3.29 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Date: July 16, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 3530 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	06-04 Evergreen Huber Jensen 1-18rev.		
Operator:	Evergreen Operating Corp		
String type:	Surface	Project ID:	43-007-30718
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 72 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 150 ft

Cement top: 258 ft

Burst

Max anticipated surface pressure: 440 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 438 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,530 ft
Next mud weight: 9.000 ppg
Next setting BHP: 1,650 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	500	13.375	54.50	J-55	ST&C	500	500	12.49	53.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	218	1130	5.179	500	2730	5.46	27	514	18.86 J

Prepared Dustin K. Doucet
by: Utah Div. of Oil & Mining

Date: July 16,2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: Evergreen Operating CorporationOperator Account Number: N 2545Address: 1401 17th Street, Suite 1200city Denverstate COzip 80202Phone Number: (303) 298-8100**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730718	Huber Jensen 1-18	NESE	18	12S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17226	7/14/2004	7/21/04		
Comments: <u>BLKHK</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Doris Maly

Name (Please Print)

Signature

Engineering Technician

Title

Date

RECEIVED
JUL 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (972) 444-9001		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
2. See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
3. Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
4. Surety Bond #104319462 (replaces RLB 0006706) attached
5. Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton

Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature: *DR Carlton*

Date: *10/18/04*

NAME (PLEASE PRINT) Jay Still

TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE *J. Still*

DATE *10/19/04*

(This space for State use only)

APPROVED *10/28/04*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 21 2004

DIV. OF OIL, GAS & MINING

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twps	Twps	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENE
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
				Spudded (Drilling commenced: Not yet completed)									
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30669-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 4-11	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NW...
				Spudded (Drilling commenced: Not yet completed)									
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30709-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 3-10	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
				Spudded (Drilling commenced: Not yet completed)									
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30788-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30789-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SENE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESL
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twps	Twpsd	RngN	RngD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSF
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
43-017-30484-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 1 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	24	04	S	12	E	NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	4	04	S	12	E	NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SESW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SESW
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NE
43-047-30944-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESW
43-047-30977-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpr	RngN	RngD	Qtr/Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
43-047-34674-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced: Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:

9/28/2004**FROM: (Old Operator):**

N2545-Evergreen Operating Corp.
 1401 17th St, Suite 1200
 Denver, CO 80202
 Phone: 1-(303) 298-8100

TO: (New Operator):

N5155-Pioneer Natural Resources USA, Inc.
 5205 N O'Connor Blvd
 Irving, TX 75039
 Phone: 1-(972) 444-9001

CA No.**Unit:****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-ST 1-35	35	110S	100E	4301332308	13472	State	WD	A
HUBER-JENSEN 1-4	04	120S	100E	4300730733	13068	Fee	GW	P
HUBER-JENSEN 2-8	08	120S	100E	4300730734	13275	Fee	GW	P
HUBER-JENSEN 1-8	08	120S	100E	4300730768	13359	Fee	GW	P
HUBER-JENSEN 2-9	09	120S	100E	4300730735	13317	Fee	GW	P
SHIMMIN 11-14	14	120S	100E	4300730962	14223	Fee	GW	DRL K
HUBER-JENSEN 1-15	15	120S	100E	4300730736	13072	Fee	GW	P
JENSON 7-15 DEEP	15	120S	100E	4300730786	13247	Fee	GW	TA
HUBER-STATE 1-16	16	120S	100E	4300730589	12610	State	GW	P
HUBER-ST 4-16	16	120S	100E	4300730785	13318	State	GW	P
STATE 11-16	16	120S	100E	4300730961	14224	State	GW	DRL K
HUBER-JENSEN 1-18	18	120S	100E	4300730718	14226	Fee	GW	DRL
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	DRL K
STATE 8-2-15-22	02	150S	220E	4304731135	8076	State	GW	S
PINE SPRINGS FED 12-23-14S-22E	23	140S	220E	4304734676	13616	Federal	GW	TA K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
5. If **NO**, the operator was contacted on: _____

6a. (R649-9-2) Waste Management Plan has been received on: _____

6b. Inspections of LA PA state/fee well sites complete on: _____

15

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: ***

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 104091293

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104319462
2. The **FORMER** operator has requested a release of liability from their bond on: 10/21/2004
The Division sent response by letter on: 10/28/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

DAILY DRILLING REPORT

WELL NAME			
Jensen 1-18 43-007-30918			
LOCATION DATA			
NW NW Sec 16 T-12S, R-10E			
FOOTAGES		GL	KB
1380	832	7569	7580
500 FWL	500 FWL		
COUNTY, STATE			
Carbon County, Utah			

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 268 7316
PUSHER:	

DATE	SPUD DATE	SAM DEPTH
8/17/2004	8/16/2004	476
REPORT NO.	24 HR FOOTAGE	
1	0	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	1	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Drilling cement	\$ 130,966	\$ 130,966	\$ -

[illegible]

RECEIVED

DEC 13 2004

DIV. OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill		
Trip		
Circulate		
Rig Repair		
Rig Service		
Dev Survey		
NU / ND		
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		
Rat Hole		
Mouse Hole		
Fishing		
DST		
Coning		
Inspect BHA		
Cut drg line		
Wash & Ream		
Drill Cement		
Test BOPE		
WOO		
PUI/D BHA		
Other		
TOTALS	0.00	0.00

COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob. s/c 36791	\$ 77,342	\$ 77,342	
2032.001	Water	\$ 945	\$ 945	
2032.013	Drill Bits, Stabilizers, Reamers	\$ 12,000	\$ 12,000	
2031.046	Cementing and Services	\$ 5,000	\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,640	\$ 1,640	
2030.028	Transportation	\$ 7,200	\$ 7,200	
2032.004	Mud and Chemicals	\$ 1,508	\$ 1,508	
	Directional Services, Mud Motors			
	Intermediate casing			
2030.035	Contract Labor	\$ 1,800	\$ 1,800	
2030.022	Engineering / Supervision	\$ 800	\$ 800	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing	\$ 17,790	\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment	\$ 4,941	\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 130,966	\$ 130,966	\$

DAILY DRILLING REPORT

WELL NAME			
Jensen 1-18 43-007-30718			
LOCATION DATA			
NW 1/4 Sec 16 T-12S, R-10E			
FOOTAGES		GL	KB
1390	845	7569	7580
550 FNL	500 FNL		
COUNTY, STATE			
Carbon County, Utah			

RIG CONTACT INFORMATION:

OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 268 7316
PUSHER:	

DATE	SPUD DATE	6AM DEPTH
8/18/2004	8/16/2004	601
REPORT NO.	24 HR FOOTAGE	
2		125
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12		2
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Drilling ahead	\$ 32,558	\$ 160,861	\$ -

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DIV OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	5.25	5.25
Trip	10.75	10.75
Circulate		
Rig Repair		
Rig Service	0.25	0.25
Dev Survey		
NU / ND		
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		
Rat Hole		
Mouse Hole		
Fishing		
DST		
Coring		
Inspect BHA		
Cut drlg line		
Wash & Ream		
Drill Cement	4.75	4.75
Test BOPE		
WOO		
PUL/D BHA	3.00	3.00
Other		
TOTALS	24.00	24.00

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 86,822	
2032.001	Water	\$ 945	\$ 945	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 12,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 3,930	\$ 5,360	
2030.028	Transportation	\$ 450	\$ 7,850	
2032.004	Mud and Chemicals	\$ 1,508	\$ 1,508	
	Directional Services, Mud Motors 2 day cum	\$ 14,325	\$ 14,325	
	Intermediate casing			
2030.035	Contract Labor	\$ 1,120	\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 1,600	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 32,558	\$ 160,861	\$

DAILY DRILLING REPORT

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 268 7316
PUSHER:	

DATE	SPUD DATE	SAM DEPTH
8/19/2004	8/16/2004	869
REPORT NO.	24 HR FOOTAGE	
3	268	
ORLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	3	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Picking up new mud motor to trip back in hole	\$ 19,302	\$ 180,162	\$ -

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DIV OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	13.75	19.00
Trip	4.00	14.75
Circulate		0.50
Rig Repair	1.75	1.75
Rig Service	0.50	0.75
Dev Survey		
NU / NO		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
DST		
Coring		
Inspect BHA		
Cut drif line		
Wash & Ream		
Drill Cement		8.25
Test BOPE		1.50
WOO		
PUL/D BHA	0.50	7.00
insp circ equip	3.50	3.50
TOTALS	24.00	69.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 96,302	
2032.001	Water		\$ 945	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 12,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 6,861	
2030.028	Transportation	\$ 300	\$ 7,950	
2032.004	Mud and Chemicals	\$ 1,040	\$ 2,547	
	Directional Services, Mud Motors	\$ 6,181	\$ 20,506	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 2,400	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 19,302	\$ 180,162	\$

E. L. GREEN OPERATING, INC.

DAILY DRILLING REPORT

WELL NAME		
Jensen 1-18 <i>43-007-30718</i>		
LOCATION DATA		
NE SE NW NW Sec 16 T-12S, R-10E		
FOOTAGES	GL	KB
1380 550 FNL 855 500 FWL	7569	7580
COUNTY, STATE		
Carbon County, Utah		

RIG CONTACT INFORMATION:

OFFICE TRAILER / FAX: 970 942 7543
 CONSULTANT HAND CELL: 303 913 1054
 DOGHOUSE: 307 268 7316
 PUSHER:

DATE	SPUD DATE	6AM DEPTH
8/19/2004	8/16/2004	1003
REPORT NO.	24 HR FOOTAGE	
4	134	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	4	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Drilling ahead	\$ 19,413	\$ 195,778	\$ -

CHRONOLOGY OF DAILY OPERATIONS (06:00 - 06:00 HRS)				SLOW PUMP RATE DATA:			STRING WEIGHT INFORMATION:			
FROM (hrs)	TO (hrs)	HOURS (hrs)	Activity:	Depth	SPM	Pressure	Eff BHA Wt	Rotating:	Slackoff:	Hoisting:
				966	54	250	43,000	76,000	73,000	78,000
06:00	07:00	1.00	PU & Scribe BHA, checked pump pressure - seemed ok with 210 psi							
07:00	08:30	1.50	Trip in hole							
08:30	09:00	0.50	Service rig							
09:00	11:30	2.50	Trip in hole, to check for holes in pipe or other circulatory issues, we stopped and broke circulation at 286' with 400 psi; 626' with 550 psi - everything OK							
11:30	12:15	0.75	Broke circulation at TD and had pump pressure drop to 250 psi with decreased volume							
12:15	13:00	0.75	Trip up into casing							
13:00	16:45	3.75	Break apart and inspect mud pump suction lines and disassemble charger pump - no problems found - go through mud pump again - finally found small piece of ceramic debris from surface pipe cement wiping plug in mud pump cavity - looked for and found leaking possum belly bypass gate has been allowing cuttings (and plug debris) to enter mud tanks, rather than going over shaker, reassemble charger pump, mud pump and pump's suction lines							
16:45	17:15	0.50	Trip in hole							
17:15	17:30	0.25	Rotate 869 - 872, lost pump pressure							
17:30	18:45	1.25	Clean more float debris from pump, dump and cleaned suction pit - found a few more pieces of debris							
18:45	21:30	2.75	Rotate 872 - 899, lost 20 bbl mud while drilling							
21:30	21:45	0.25	Build and pump LCM sweep to heal seepage							
21:45	06:00	8.25	Rotate 899 - 1003							
TOTAL HOURS			24.00							

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DIV OF OIL GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	11.50	30.50
Trip		10.75
Circulate	0.25	0.75
Rig Repair	11.75	21.50
Rig Service	0.50	1.25
Dev Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
DST		
Coring		
Inspect BHA		
Cut drlg line		
Wash & Ream		
Drill Cement		6.25
Test BOPE		1.50
WOC		
P/ULD BHA		7.00
Inspect circ equip		3.50
TOTALS	24.00	97.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 102,872	
2032.001	Water		\$ 945	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 12,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 8,362	
2030.028	Transportation		\$ 7,950	
2032.004	Mud and Chemicals	\$ 898	\$ 7,396	
	Directional Services, Mud Motors	\$ 6,734	\$ 22,402	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 3,200	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
TOTAL COSTS		\$ 19,413	\$ 195,778	\$ -

DAILY DRILLING REPORT

WELL NAME				
Jensen 1-18				
LOCATION DATA				
NW NW Sec 16 -12S, R-10E				
FOOTAGES		GL		KB
550' FNL	500' FWL	7569		7580
COUNTY, STATE				
Carbon County, Utah				

RIG CONTACT INFORMATION:

OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 268 7315
PUSHER:	

DATE	SPUD DATE	6AM DEPTH
8/22/2004	8/16/2004	1525
REPORT NO.	24 HR FOOTAGE	
6		247
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12		6
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:

Drilling ahead

DAILY COST	
1	10
2	15
3	20
4	25
5	30
6	35
7	40
8	45
9	50
10	55
11	60
12	65
13	70
14	75
15	80
16	85
17	90
18	95
19	100
20	105
21	110
22	115
23	120
24	125
25	130
26	135
27	140
28	145
29	150
30	155
31	160
32	165
33	170
34	175
35	180
36	185
37	190
38	195
39	200
40	205
41	210
42	215
43	220
44	225
45	230
46	235
47	240
48	245
49	250
50	255
51	260
52	265
53	270
54	275
55	280
56	285
57	290
58	295
59	300
60	305
61	310
62	315
63	320
64	325
65	330
66	335
67	340
68	345
69	350
70	355
71	360
72	365
73	370
74	375
75	380
76	385
77	390
78	395
79	400
80	405
81	410
82	415
83	420
84	425
85	430
86	435
87	440
88	445
89	450
90	455
91	460
92	465
93	470
94	475
95	480
96	485
97	490
98	495
99	500
100	505
101	510
102	515
103	520
104	525
105	530
106	535
107	540
108	545
109	550
110	555
111	560
112	565
113	570
114	575
115	580
116	585
117	590
118	595
119	600
120	605
121	610
122	615
123	620
124	625
125	630
126	635
127	640
128	645
129	650
130	655
131	660
132	665
133	670
134	675
135	680
136	685
137	690
138	695
139	700
140	705
141	710
142	715
143	720
144	725
145	730
146	735
147	740
148	745
149	750
150	755
151	760
152	765
153	770
154	775
155	780
156	785
157	790
158	795
159	800
160	805
161	810
162	815
163	820
164	825
165	830
166	835
167	840
168	

\$ 19,075

CUM COST	
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\$	232,841
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SAFE COSTS

\$

CHRONOLOGY OF DAILY OPERATIONS (06:00 - 06:00 HRS)

SLOW PUMP RATE DATA:

STRING WEIGHT INFORMATION:

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DIV. OF OIL, GAS & MINING

SUMMARY OF RIG HOURS

	DAILY	CUM
DESC.	(hrs)	(hrs)
Dnfl	23.00	76.75
Trip		10.75
Circulate		0.75
Rig Repair	0.50	22.00
Rig Service		2.00
Dev Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other	0.50	0.50
Coring		
Inspect BHA		
Cut drif line		
Wash & Ream		
Drill Cement		6.25
Test BOPE		1.50
WOO		
PU/LD BHA		7.00
Insp circ equip		3.50
TOTALS	24.00	145.50

SUMMARY OF DAILY & CUMULATIVE COSTS

COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	A/E (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 121,832	
2032.001	Water	\$ 648	\$ 1,593	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 12,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 11,337	
2030.026	Transportation	\$ 412	\$ 8,362	
2032.004	Mud and Chemicals		\$ 7,396	
	Directional Services, Mud Motors	\$ 6,234	\$ 34,870	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 4,800	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 19,075	\$ 232,841	\$

DAILY DRILLING REPORT

WELL NAME				
Jensen 1-18 43-009-30718				
LOCATION DATA				
NWSE				
NW NW Sec 16 T-12S, R-10E				
FOOTAGES		GL	KB	
1380	550	550	7569	7580
FWL		FWL		
COUNTY, STATE				
Carbon County, Utah				

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	6AM DEPTH
8/24/2004	8/16/2004	1859
REPORT NO.	24 HR FOOTAGE	
8	159	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	8	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Drilling ahead	\$ 30,520	\$ 284,055	\$ -

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~~DIV. OF OIL, GAS & MINING~~

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill		97.50
Trip		13.75
Circulate		0.75
Rig Repair		22.00
Rig Service		2.25
Dev Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		0.50
Coring		
Inspect BHA		
Cut dflg line		
Wash & Ream		
Drill Cement		6.25
Test BOPE		1.50
WOO		
PUL/D BHA		7.00
insp circ equip		3.50
TOTALS	0.00	169.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	A/E (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob s/c 36791	\$ 9,480	\$ 140,792	
2032.001	Water		\$ 1,971	
2032.013	Drill Bits, Stabilizers, Reamers	\$ 12,000	\$ 24,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 14,416	
2030.028	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 505	\$ 10,125	
	Directional Services, Mud Motors	\$ 6,234	\$ 47,338	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 6,400	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 30,520	\$ 284,055	\$

DAILY DRILLING REPORT

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	6AM DEPTH
8/24/2004	8/16/2004	1859
REPORT NO.	24 HR FOOTAGE	
8		159
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12		8
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Drilling ahead	\$ 30,520	\$ 284,055	\$ -

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~~DIV. OF OIL, GAS & MINING~~

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill		97.50
Trip		13.75
Circulate		0.75
Rig Repair		22.00
Rig Service		2.25
Dev Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		0.50
Coring		
Inspect BHA		
Cut drif line		
Wash & Ream		
Drill Cement		6.25
Test BOPE		1.50
WOO		
PU/LD BHA		7.00
Insp circ equip		3.50
TOTALS	0.00	169.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 140,792	
2032.001	Water		\$ 1,971	
2032.013	Drill Bits, Stabilizers, Reamers	\$ 12,000	\$ 24,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 14,416	
2030.028	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 505	\$ 10,125	
	Directional Services, Mud Motors	\$ 6,234	\$ 47,338	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 6,400	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 30,520	\$ 284,055	\$

DAILY DRILLING REPORT

DATE	SPUD DATE	6AM DEPTH
8/25/2004	8/16/2004	2027
REPORT NO.	24 HR FOOTAGE	
9	168	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	9	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

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DIV. OF OIL, GAS & MINING

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob s/c 36791	\$ 9,480	\$ 150,272	
2032.001	Water	\$ 405	\$ 2,376	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 24,000	
2031.048	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 15,917	
2030.028	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 1,299	\$ 11,424	
	Directional Services, Mud Motors	\$ 6,234	\$ 53,572	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 7,200	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 19,719	\$ 303,774	\$ -

BIT RECORD															BIT GRADING						
BIT NO. (#)	BIT SIZE (in)	MFG	TYPE	SERIAL NO.	JETS (22/32/32)	DEPTH IN (ft)	DEPTH OUT (ft)	FOOTAGE DRILLED (ft)	CUM BIT HOURS (hrs)	ROP (ft/hr)	WOB (#)	RPM MTR/TBL	BIT TORQUE (ft-lbs)	BIT GRADING							
														In	Out	Dull	Loc	Seals	Gps	Dull	Other
1	12 1/4	Security	XL18N	754840	14 / 14 / 14 / 16	494	1,799	1,305	102.75	12.7	36 - 43	45 / 60	2100 - 2900	6	7	WT	ALL	EFE	1/8		CI
2	12 1/4	Security	XL43	10406516	18 / 18 / 18	1,799	2,027	228	27.75	8.2	10 - 40	45 / 45-60	1200 - 2000								
								0		#DIV/0!											
								0		#DIV/0!											
								0		#DIV/0!											
								0		#DIV/0!											
								0		#DIV/0!											
COMMENTS																					

RENTAL EQUIPMENT		
RENTAL ITEM	DAILY COSTS	CUM COSTS
	($\text{\$}$)	($\text{\$}$)
2 Living Qtrs	\$ 315	\$ 2,895
Kitchen	\$ 45	\$ 395
Frontlft	\$ 80	\$ 540
Portlgnth	\$ 20	\$ 180
Mud Trailer	\$ 50	\$ 450
Mud Cleaner	\$ 375	\$ 3,375
EDR	\$ 100	\$ 900
Autohriker	\$ 90	\$ 810
BU mud pnt	\$	\$ 375
Dirt collar	\$ 198	\$ 3,997
Shock Sub	\$ 250	\$ 2,000
other		
other		
other		
other		
other		
other		
TOTAL \$	\$ 1,501	\$ 15,917

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BOTTOMHOLE ASSEMBLY								
DESCRIPTION OF BHA	PROVIDER	THREAD SIZE		MAXIMUM	MINIMUM	LENGTH (ft)	HOURS RUN	HRS SINCE INSPECTION
		BOX	PIN	O.D. (in)	I.D. (in)			
Bit	Security		6 5/8 R	12.250		1.25		
7/8 Lobe 4 Stage Mud Motor	SDI	6 5/8 R	6 5/8 R	8.000		29.52		
Float Sub	SDI	6 5/8 R	6 5/8 R	8.000	3.000	3.02		
Griifith Shock Sub	Spidle	6 5/8 R	6 5/8 R	8.000	2.688	11.99		
Monel Drill Collar	SDI	6 5/8 R	6 5/8 R	8.000	3.250	30.58		
Hang Off Sub & Gap Sub	SDI	6 5/8 R	6 5/8 R	7.750	3.750	8.84		
XO	SDI	6 5/8 H90	6 5/8 R	8.000	3.250	2.35		
7 - 7 3/4" Drill Collars	rig	6 5/8 H90	6 5/8 H90	7.750	2.250	340.02		
XO	SDI	4 1/2 XH	6 5/8 H90	7.750	2.625	2.35		
10 - 6 1/2 Drill Collars	rig	4 1/2 XH	4 1/2 XH	6.500	2.250	309.53		

DRILLING MUD REPORT															
SAMPLE DEPTH (ft)	TIME (hr:mm)	MUD WT. (ppg)	FUNNEL VISCOSITY (sec/st)	PV / YP	KVL (%)	GEL STRENGTH (lb/100 sz)	FILTRATE API (ml/30 min)	CALCIUM (ppm)	CAKE THICKNESS (/32 in)	SOLIDS (% vol)	SAND CONTENT (% vol)	pH	CHLORIDES (ppm)	ALKALINITY P / Mf	LCM lb/gal
1,885	09:00	9.30	37	7 / 24	2.10	7 / 17	17.5	20	2	7.0	1/4	9.5	12,000	4 / 3.4	
2,025	10:48	9.10	42				13.5		2			10.0			

[illegible][illegible][illegible][illegible]

DAILY DRILLING REPORT

DATE 8/26/2004	SPUD DATE 8/16/2004	6AM DEPTH 2275
REPORT NO. 10	24 HR FOOTAGE 248	
DRLG CONTRACTOR Elenburg, Rig 12	DAYS SINCE SPUD 10	
CONSULTANT John C. Lamb	AFE # API # 43-007-30718	

INDEX OF OIL, GAS & MINING

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 159,752	
2032.001	Water		\$ 2,376	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 24,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 17,418	
2030.026	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 1,640	\$ 13,064	
	Directional Services, Mud Motors	\$ 6,234	\$ 59,806	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 8,000	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 19,655	\$ 323,429	\$

DAILY DRILLING REPORT

DATE	SPUD DATE	SAM DEPTH
8/27/2004	8/16/2004	2590
REPORT NO.	24 HR FOOTAGE	
11	315	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	11	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

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DEC 13 2004

24 OF 21 GAS & MINING

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob s/c 36791	\$ 9,480	\$ 169,232	
2032.001	Water	\$ 243	\$ 2,619	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 24,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 18,919	
2030.026	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 1,656	\$ 14,720	
	Directional Services, Mud Motors	\$ 6,234	\$ 66,040	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 8,800	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 19,914	\$ 343,343	\$

DAILY DRILLING REPORT

WELL NAME			
Jensen 1-18 43-007-30718			
LOCATION DATA			
NW 1/4 Sec 16 T-12S, R-10E			
FOOTAGES		GL	KB
500 FWL	500 FWL	7569	7580
COUNTY, STATE			
Carbon County, Utah			

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	6AM DEPTH
8/28/2004	8/16/2004	2712
REPORT NO.	24 HR FOOTAGE	
12	122	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	12	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	A/E COSTS
Drilling ahead	\$ 20,432	\$ 363,775	\$ -

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DIV OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	10.00	177.25
Trip	9.00	22.75
Circulate		0.75
Rig Repair		22.75
Rig Service	0.25	4.00
Dev Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		0.50
Coring		
Inspect BHA		
Cut drig line	1.25	1.25
Wash & Ream	1.25	1.25
Drill Cement		6.25
Test BOPE		1.50
WOO		
P/U/L BHA	2.25	9.25
Insp circ equip		3.50
TOTALS	24.00	265.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 178,712	
2032.001	Water	\$ 351	\$ 2,970	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 24,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 20,420	
2030.026	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 2,066	\$ 16,786	
	Directional Services, Mud Motors	\$ 6,234	\$ 72,274	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 9,600	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 20,432	\$ 363,775	\$

DAILY DRILLING REPORT

WELL NAME			
Jensen 1-18 43-007-30918			
LOCATION DATA			
NW 1/4 Sec 16 T-12S, R-10E			
FOOTAGES		GL	KB
1380 FNL	855 FNL	7569	7580
COUNTY, STATE			
Carbon County, Utah			

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	6AM DEPTH
8/29/2004	8/16/2004	2977
REPORT NO.	24 HR FOOTAGE	
13	265	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	13	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	APE COSTS
Drilling ahead	\$ 20,358	\$ 385,575	\$ -

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DIV. OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Dnll	23.75	201.00
Trip		22.75
Circulate		0.75
Rig Repair		22.75
Rig Service	0.25	4.25
Dev Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		0.50
Coring		
Inspect BHA		
Cut drlg line		1.25
Wash & Ream		1.25
Drill Cement		8.25
Test BOPE		1.50
WOO		
P.U/D BHA		9.25
insp circ equip		3.50
TOTALS	24.00	289.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob s/c 36791	\$ 9,480	\$ 188,192	
2032.001	Water		\$ 2,970	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 24,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 22,921	
2030.026	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 1,843	\$ 18,629	
	Directional Services, Mud Motors	\$ 6,734	\$ 79,450	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 10,400	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 20,358	\$ 385,575	\$ -

DAILY DRILLING REPORT

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	SAM DEPTH
8/30/2004	8/16/2004	3255
REPORT NO.	24 HR FOOTAGE	
14		278
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12		14
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Drilling ahead	\$ 24,089	\$ 412,937	\$ -

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DIV. OF OIL, GAS & MINING

SUMMARY OF DAILY & CUMULATIVE COSTS

DESC.	DAILY (hrs)	CUM (hrs)
Drill	23.75	224.75
Trip		22.75
Circulate		0.75
Rig Repair		22.75
Rig Service	0.25	4.50
Dev Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		0.50
Coring		
Inspect BHA		
Cut drif line		1.25
Wash & Ream		1.25
Drill Cement		8.25
Test BOPE		1.50
WOO		
PU/LD BHA		9.25
Insp circ equip		3.50
TOTALS	24.00	313.50

COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	A/E (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 197,672	
2032.001	Water	\$ 297	\$ 3,267	
2032.013	Drill Bits, Stabilizers, Reamers	\$ 10,000	\$ 34,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging			
2030.037	Rental Equipment	\$ 1,501	\$ 24,422	
2030.026	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 2,011	\$ 20,639	
	Directional Services, Mud Motors	possible Cas	\$ 82,724	
	Intermediate casing	90% Ss 10% Silts		
2030.035	Contract Labor	no shows	\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 11,200	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 24,089	\$ 412,937	\$

DAILY DRILLING REPORT

WELL NAME			
Jensen 1-18 43-007-30718			
LOCATION DATA			
N.E.S.E.			
NW NW Sec 16 T-12S, R-10E			
FOOTAGES		GL	KB
1380 550' FNL	800' FNL	7569	7580
COUNTY, STATE			
Carbon County, Utah			

RIG CONTACT INFORMATION:

OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	SAM DEPTH
8/31/2004	8/16/2004	3449
REPORT NO.	24 HR FOOTAGE	
15	194	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	15	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	A/E COSTS
Drilling ahead	\$ 22,489	\$ 414,666	\$ -

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DIV. OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Dnll	23.75	248.50
Trip		22.75
Circulate		0.75
Rig Repair		22.75
Rig Service	0.25	4.75
Day Survey		
NU / ND		8.50
Cement		
Run Casing		
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		0.50
Coring		
Inspect BHA		
Cut drg line		1.25
Wash & Ream		1.25
Dnll Cement		6.25
Test ROPE		1.50
WOO		
PULD BHA		9.25
Insp circ equip		3.50
TOTALS	24.00	337.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	APE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 207,152	
2032.001	Water	\$ 243	\$ 3,510	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 34,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging 2 day cum	\$ 1,500	\$ 1,500	
2030.037	Rental Equipment	\$ 1,501	\$ 26,153	
2030.026	Transportation		\$ 8,362	
2032.004	Mud and Chemicals	\$ 2,691	\$ 2,330	
	Directional Services, Mud Motors	\$ 6,274	\$ 89,008	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 12,000	
2030.069	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 22,489	\$ 414,666	\$

DAILY DRILLING REPORT

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	GAM DEPTH
9/1/2004	8/16/2004	3522
REPORT NO.	24 HR FOOTAGE	
16	73	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	16	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

[illegible]

DIV. OF OIL, GAS & MINING

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob s/c 36791	\$ 9,480	\$ 216,632	
2032.001	Water	\$ 1,256	\$ 4,866	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 34,000	
2031.046	Cementing and Services		\$ 5,000	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 2,250	
2030.037	Rental Equipment	\$ 1,501	\$ 27,384	
2030.028	Transportation	\$ 480	\$ 8,842	
2032.004	Mud and Chemicals	\$ 4,838	\$ 28,168	
	Directional Services, Mud Motors	\$ 6,274	\$ 95,272	
	Intermediate casing			
2030.035	Contract Labor		\$ 2,920	
2030.022	Engineering / Supervision	\$ 800	\$ 12,800	
2030.098	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers			
1041.000	Wellhead Equipment		\$ 4,941	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.087	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 25,379	\$ 460,865	\$

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BOTTOMHOLE ASSEMBLY								
DESCRIPTION OF BHA	PROVIDER	THREAD SIZE		MAXIMUM	MINIMUM	LENGTH (ft)	HOURS RUN	HRS SINCE INSPECTION
		BOX	PIN	O.D. (in)	I.D. (in)			
Bit	Smith		6 5/8 R	12.250		1.25		
7/8 Lob 4 Stage 1.5 deg Mud Motor	Black Max	6 5/8 R	6 5/8 R	8.000		24.13		
Floater Sub	SDI	6 5/8 R	6 5/8 R	8.000	3.000	3.02		
Griffith Shock Sub	Spidle	6 5/8 R	6 5/8 R	8.000	2.688	9.43		
Monel Drill Collar	SDI	6 5/8 R	6 5/8 R	8.000	3.250	30.58		
Hang Off Sub & Gap Sub	SDI	6 5/8 R	6 5/8 R	7.750	3.750	8.94		
XO	SDI	6 5/8 H90	6 5/8 R	8.000	3.250	2.35		
7 - 7 3/4" Drill Collars	rig	6 5/8 H90	6 5/8 H90	7.750	2.250	340.02		
XO	SDI	4 1/2 XH	6 5/8 H90	7.750	2.625	2.35		
10 - 6 1/2 Drill Collars	rig	4 1/2 XH	4 1/2 XH	6.500	2.250	309.53		

[illegible][illegible][illegible]

Depth	Deviation	Azimuth	DL Angle	Depth	Deviation	Azimuth	DL Angle	Depth	Deviation	Azimuth	DL Angle	Depth	Deviation	Azimuth	DL Angle
535	1.03	184.79	0.19	1407	0.89	190.60	1.35	2244	2.27	147.80	0.66	3103	1.06	174.90	0.96
566	1.22	189.53	0.76	1438	0.75	190.50	0.39	2275	2.24	156.50	1.11	3133	1.02	175.60	0.14
602	1.20	186.87	0.17	1468	0.73	201.30	0.47	2306	2.06	158.70	0.64	3165	1.15	174.00	0.42
633	1.25	188.91	0.21	1499	0.84	218.50	0.83	2337	2.05	157.60	0.13	3196	1.26	167.30	0.58
664	1.34	180.49	0.88	1532	0.51	206.70	1.08	2367	1.95	163.20	0.73	3226	1.45	169.60	0.66
695	1.26	180.29	0.26	1563	0.53	194.00	1.13	2399	1.48	170.70	1.62	3257	1.38	165.50	0.40
727	1.32	175.88	0.36	1595	0.85	187.20	0.29	2429	1.22	170.10	0.87	3288	1.40	155.00	0.82
757	1.34	164.40	0.89	1626	0.81	198.70	0.43	2460	0.96	171.70	0.84	3320	1.40	159.00	0.31
787	1.33	162.92	0.12	1657	1.20	202.10	1.29	2492	0.96	171.80	0.01	3350	1.36	152.50	0.54
817	1.48	156.82	0.88	1688	1.00	202.10	0.85	2523	0.91	171.20	0.17	3381	1.12	154.50	0.79
844	1.43	143.19	1.29	1720	0.88	179.00	1.23	2553	1.23	170.60	1.07	3413	1.09	159.80	0.33
876	0.64	137.08	1.88	1751	0.84	157.60	1.04	2584	1.10	163.70	0.62	3443	1.16	160.20	0.23
907	0.71	130.59	0.51	1782	0.93	164.00	0.43	2614	1.30	157.40	0.80	3472	1.34	178.80	1.52
936	0.86	112.65	0.95	1813	1.12	149.00	1.06	2644	1.60	165.40	1.20				
971	0.50	107.94	1.04	1844	1.05	158.00	0.59	2672	1.58	163.70	0.18				
1034	0.91	109.50	0.65	1875	1.18	146.50	0.83	2703	1.66	168.10	0.48				
1066	1.00	120.10	0.62	1906	1.30	152.00	0.54	2734	1.82	177.10	1.02				
1097	1.04	126.70	0.40	1935	1.75	156.00	1.59	2764	1.77	178.90	0.25				
1128	1.16	132.57	0.53	1967	1.70	161.00	0.50	2826	1.30	184.00	0.79				
1159	1.19	137.30	0.33	1997	1.61	158.40	0.39	2856	1.20	196.10	0.94				
1191	1.01	141.51	0.62	2028	1.91	164.20	1.12	2887	0.90	191.00	1.01				
1221	0.76	165.70	1.48	2060	1.88	154.10	1.05	2919	0.90	205.80	0.72				
1252	0.27	235.75	2.30	2091	1.95	155.20	0.26	2951	0.80	221.40	0.78				
1283	0.30	203.90	0.51	2120	1.74	148.60	1.03	2981	0.96	224.80	0.56				
1314	0.35	173.03	0.58	2152	1.99	145.10	0.86	3013	0.70	205.50	1.18				
1346	0.44	172.10	0.26	2183	2.03	145.10	0.13	3042	1.00	206.00	1.03				
1377	0.50	163.30	0.30	2213	2.42	151.20	1.52	3072	1.00	191.10	0.86				

[illegible]

DAILY DRILLING REPORT

DATE	SPUD DATE	6AM DEPTH
9/2/2004	8/16/2004	3522
REPORT NO.	24 HR FOOTAGE	
17	0	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	17	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 226,112	
2032.001	Water	\$ 726	\$ 5,592	
2032.013	Drill Bits, Stabilizers, Reamers	\$ 8,500	\$ 42,500	
2031.046	Cementing and Services	\$ 21,636	\$ 26,636	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 3,000	
2030.037	Rental Equipment	\$ 1,501	\$ 28,885	
2030.028	Transportation		\$ 8,842	
2032.004	Mud and Chemicals		\$ 28,168	
	Directional Services, Mud Motors	\$ 11,240	\$ 106,512	
	Intermediate casing	\$ 70,415	\$ 70,415	
2030.035	Contract Labor	\$ 2,325	\$ 5,245	
2030.022	Engineering / Supervision	\$ 800	\$ 13,600	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers	\$ 1,800	\$ 1,800	
1041.000	Wellhead Equipment	\$ 5,030	\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 134,203	\$ 595,068	\$

WELL NAME:		Jensen 1-18				TBG. GRADE & WT:		J55 32 lb/ft		TALLIED BY:		crew	
JTS. OF TBG:		80				THREAD:		ST&C		CONDITION:		new	
KB:						RANGE:		3		DATE:		09/31/04	
1	44.33	44.33	41	43.84	1816.54								
2	44.32	88.65	42	44.63	1861.17								
3	44.35	133.00	43	44.16	1905.33								
4	44.35	177.35	44	43.93	1949.26								
5	44.33	221.68	45	44.35	1993.61								
6	44.33	266.01	46	44.36	2037.97								
7	44.00	310.01	47	43.81	2081.78								
8	44.34	354.35	48	44.58	2126.36								
9	44.32	398.67	49	44.35	2170.71								
10	44.34	443.01	50	44.35	2215.06								
11	44.34	487.35	51	44.23	2259.29								
12	43.90	531.25	52	43.73	2303.02								
13	44.58	575.83	53	44.40	2347.42								
14	44.32	620.15	54	44.34	2391.76								
15	44.34	664.49	55	44.60	2436.36								
16	44.01	708.50	56	44.04	2480.40								
17	44.59	753.09	57	44.60	2525.00								
18	44.34	797.43	58	44.61	2569.61								
19	44.34	841.77	59	44.59	2614.20								
20	44.21	885.98	60	43.95	2658.15								
21	44.33	930.31	61	44.61	2702.76								
22	44.61	974.92	62	44.05	2746.81								
23	44.37	1019.29	63	44.07	2790.88								
24	44.35	1063.64	64	44.62	2835.50	79 jts total from yard = 3499.78							
25	44.36	1108.00	65	44.61	2880.11	1 jt from Colo Tubulars = 43.13							
26	44.31	1152.31	66	44.60	2924.71								
27	44.34	1196.65	67	44.58	2969.29								
28	44.62	1241.27	68	44.61	3013.90								
29	44.32	1285.59	69	43.78	3057.68								
30	44.32	1329.91	70	43.77	3101.45								
31	44.33	1374.24	71	44.59	3146.04								
32	44.36	1418.60	72	44.12	3190.16								
33	44.12	1462.72	73	44.29	3234.45								
34	44.55	1507.27	74	44.32	3278.77								
35	44.63	1551.90	75	43.80	3322.57								
36	44.16	1596.06	76	44.33	3366.90								
37	43.82	1639.88	77	43.98	3410.88								
38	44.07	1683.95	78	44.58	3455.46								
39	44.60	1728.55	79	44.32	3499.78								
40	44.15	1772.70	80	43.13	3542.91								
1772.70		1770.21		0.00		0.00		0.00		0.00		0.00	
TOTAL PIPE TALLY		3542.91		TOTAL TOOLS		3.00		UP / SET		IN / SET		SN	
												MUD ANC.	
												TOTAL DEPTH	
												3545.91	

79 jts total from yard = 3499.78
1 jt from Colo Tubulars = 43.13

Casing Running & Cementing Report

State: Utah

KB

Casing Detail (Show casing as run in hole--bottom to top. Threads Off Measurement.)

[illegible]

SET AT:	3520.91
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18

Comments:

Reciprocated casing 15' strokes until plug was dropped; full returns throughout job; 25 bbls good cement to pit, bumped plug, returned 1 bbl water & float held OK

Bled to: 0 psi.

Cemented with:

Cemented with: 10 bbl water ahead + 10 bbl Mud flush, Lead 412 sx CBM Lite, yield 4.34, 318 bbl slurry mixed at 10.5 lb/gal with 28.43 gal water/sx, Tail: 180 sx Type 3, yield 1.43, 46 bbl slurry mixed at 14.5 lb/gal with 7.02 gal wtr/sx + 3% salt + 3% versaset; displaced with 213 bbl fresh water

9/1/2004

NOTE: ATTACH COPY OF CASING TALLY TO THIS REPORT

DAILY DRILLING REPORT

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	SAM DEPTH
9/3/2004	8/16/2004	3655
REPORT NO.	24 HR FOOTAGE	
18	133	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	18	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	A/E COSTS
Drilling ahead	\$ 12,828	\$ 607,896	\$ -

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SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	12.25	272.00
Trip	3.00	30.75
Circulate		4.50
Rig Repair		26.50
Rig Service		5.25
Dev Survey	1.25	1.25
NU / ND	3.50	21.00
Cement		2.50
Run Casing		8.00
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		0.50
Coring		
Inspect BHA		
Cut drif line		1.25
Wash & Ream		1.25
Drill Cement	2.00	8.25
Test ROPE	2.00	3.50
WOO		
PULL BHA		4.50
insp circ equip		3.50
TOTALS	24.00	400.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 235,592	
2032.001	Water		\$ 5,592	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 3,750	
2030.037	Rental Equipment	\$ 1,305	\$ 30,190	
2030.028	Transportation		\$ 8,842	
2032.004	Mud and Chemicals	\$ 493	\$ 28,661	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor		\$ 5,245	
2030.022	Engineering / Supervision	\$ 800	\$ 14,400	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 12,828	\$ 607,896	\$

DAILY DRILLING REPORT

DATE	SPUD DATE	SAM DEPTH
9/4/2004	8/16/2004	3824
REPORT NO.	24 HR FOOTAGE	
19	169	
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	19	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

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~~DIV. OF OIL, GAS & MINING~~

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 245,072	
2032.001	Water		\$ 5,592	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 4,500	
2030.037	Rental Equipment	\$ 1,905	\$ 31,995	
2030.028	Transportation		\$ 8,842	
2032.004	Mud and Chemicals		\$ 28,661	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor		\$ 5,245	
2030.022	Engineering / Supervision	\$ 800	\$ 15,200	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 12,935	\$ 620,731	\$

DAILY DRILLING REPORT

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Drilling ahead	\$ 18,807	\$ 639,538	\$ -

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~~DIV OF OIL, GAS & MINING~~

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 254,552	
2032.001	Water		\$ 5,592	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 5,250	
2030.037	Rental Equipment	\$ 1,305	\$ 33,300	
2030.028	Transportation	\$ 5,056	\$ 13,898	
2032.004	Mud and Chemicals		\$ 28,661	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor	\$ 1,416	\$ 6,661	
2030.022	Engineering / Supervision	\$ 800	\$ 16,000	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
TOTAL COSTS		\$ 18,807	\$ 639,538	\$

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DAILY DRILLING REPORT

DATE	SPUD DATE	SAM DEPTH
9/6/2004	8/16/2004	4156
REPORT NO.	24 HR FOOTAGE	
21	150	
ORLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12	21	
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

DIV. OF OIL, GAS & MINING

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob s/c 36791	\$ 9,480	\$ 264,032	
2032.001	Water	\$ 1,120	\$ 6,712	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis			
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 6,000	
2030.037	Rental Equipment	\$ 1,305	\$ 34,605	
2030.028	Transportation		\$ 13,898	
2032.004	Mud and Chemicals		\$ 28,661	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor		\$ 6,661	
2030.022	Engineering / Supervision	\$ 800	\$ 16,800	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 13,455	\$ 652,993	\$ -

ELB GREEN OPERATING, INC.

DAILY DRILLING REPORT

WELL NAME Jensen 1-18 43-009-30718			
LOCATION DATA NESE NW NW Sec 16 T-12S, R-10E			
FOOTAGES 1380 650' FNL	GL 500' FNL	KB 7569	KB 7580
COUNTY, STATE Carbon County, Utah			

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE 9/7/2004	SPUD DATE 8/16/2004	6AM DEPTH 4230
REPORT NO. 22	24 HR FOOTAGE 74	
DRLG CONTRACTOR Elenburg, Rig 12	DAYS SINCE SPUD 22	
CONSULTANT John C. Lamb	AFE # 43-007-30718	API # 43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST \$ 40,905	CUM COST \$ 693,898	AFE COSTS \$ -
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CHRONOLOGY OF DAILY OPERATIONS (06:00 - 06:00 HRS)				SLOW PUMP RATE DATA:			STRING WEIGHT INFORMATION:			
FROM (hrs)	TO (hrs)	HOURS (hrs)	Activity:	Depth	SPM	Pressure	Eff BHA Wt	Rotating:	Slackoff:	Hoisting:
06:00	08:00	2.00	Change pipe rams from 4 1/2" to 5"					93,000	93,000	94,000
08:00	09:00	1.00	PU core barrel and adjust bearings							
09:00	10:30	1.50	Test BOPE to 2000# - held OK							
10:30	15:45	5.25	Trip in hole picking up 5" drill pipe							
15:45	16:00	0.25	Circulate and clean off bottom, drop barrel							
16:00	16:30	0.50	Cut core #1 4156 - 4169, did not have good break after barrel jammed							
17:30	18:00	0.50	Retrieve core barrel, recovered 6.2' of 13', drop barrel							
18:00	18:30	0.50	Cut core #2 4169 - 4173							
18:30	19:30	1.00	Retrieve core barrel, recovered 1.7' of 4', drop barrel							
19:30	20:30	1.00	Cut core #3 4173 - 4184							
20:30	21:15	0.75	Retrieve core barrel, recovered 6.8' of 11', drop barrel							
21:15	22:45	1.50	Cut core #4 4184 - 4196							
22:45	23:45	1.00	Retrieve core barrel, recovered 12' of 12', drop barrel							
23:45	01:15	1.50	Cut core #5 4196 - 4209.5							
01:15	02:00	0.75	Retrieve core barrel, recovered 13.5' of 13.5', drop barrel							
02:00	03:15	1.25	Cut core #6 4209.5 - 4225							
03:15	04:15	1.00	Retrieve core barrel, recovered 10.5' of 15.5'							
04:15	05:15	1.00	Cut core #7 4225 - 4230							
05:15	06:00	0.75	Retrieve core barrel, recovered 3.8' of 5'							
Notes on missing recovery:										
Core #1 Cut 13', recovered 6.2'; we estimate that 5.5' of coal that was lost, .5' rubblized coal was cannistered										
Core #3 Cut 11', recovered 6.8', we estimate that 4' of coal was rubblized and therefore, was not recovered										
Core #6 Cut 15.5, recovered 10.5', we estimate that 5' of coal was rubblized and therefore, not recovered										
Based upon conversations with Corion's office, the thought is that the coal is being rubblized as it is being drilled.										
We will increase rotary RPM further, continue decreasing WOB and decrease pump rate.										
TOTAL HOURS		24.00								

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DEC 13 2004

DIV. OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill		287.75
Trip	5.25	41.00
Circulate	0.25	7.50
Rig Repair		30.50
Rig Service		6.25
Dev Survey	2.75	
NU / ND	21.00	
Cement	2.50	
Run Casing	8.00	
WOC		
OH Logging		
Mix Mud		
MI & RU	6.00	
Rat Hole		
Mouse Hole		
Fishing		
Other	2.00	2.50
Coring	15.00	15.00
Inspect BHA		
Cut drlg line		1.25
Wash & Ream		1.25
Drill Cement		8.25
Test BOPE	1.50	5.00
WOC		
PUL/D BHA		4.50
insp circ equip		3.50
TOTALS	24.00	454.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 273,512	
2032.001	Water		\$ 6,712	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis	\$ 28,570	\$ 28,570	
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 6,750	
2030.037	Rental Equipment	\$ 1,305	\$ 35,910	
2030.028	Transportation		\$ 13,898	
2032.004	Mud and Chemicals		\$ 28,661	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor		\$ 6,661	
2030.022	Engineering / Supervision	\$ 800	\$ 17,600	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.087	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
TOTAL COSTS		\$ 40,905	\$ 693,898	\$ -

DRILLING MUD REPORT

DAILY MUD COST & INVENTORY									
DATE	TIME	NO. OF MEN	NO. OF HOURS	NO. OF BUCKETS	NO. OF BAGS	NO. OF TONS	NO. OF CUBIC YARDS	NO. OF CUBIC FEET	NO. OF CUBIC INCHES
10/1/78	0800	10	8	100	100	100	100	100	100
10/2/78	0800	10	8	100	100	100	100	100	100
10/3/78	0800	10	8	100	100	100	100	100	100
10/4/78	0800	10	8	100	100	100	100	100	100
10/5/78	0800	10	8	100	100	100	100	100	100
10/6/78	0800	10	8	100	100	100	100	100	100
10/7/78	0800	10	8	100	100	100	100	100	100
10/8/78	0800	10	8	100	100	100	100	100	100
10/9/78	0800	10	8	100	100	100	100	100	100
10/10/78	0800	10	8	100	100	100	100	100	100
10/11/78	0800	10	8	100	100	100	100	100	100
10/12/78	0800	10	8	100	100	100	100	100	100
10/13/78	0800	10	8	100	100	100	100	100	100
10/14/78	0800	10	8	100	100	100	100	100	100
10/15/78	0800	10	8	100	100	100	100	100	100
10/16/78	0800	10	8	100	100	100	100	100	100
10/17/78	0800	10	8	100	100	100	100	100	100
10/18/78	0800	10	8	100	100	100	100	100	100
10/19/78	0800	10	8	100	100	100	100	100	100
10/20/78	0800	10	8	100	100	100	100	100	100
10/21/78	0800	10	8	100	100	100	100	100	100
10/22/78	0800	10	8	100	100	100	100	100	100
10/23/78	0800	10	8	100	100	100	100	100	100
10/24/78	0800	10	8	100	100	100	100	100	100
10/25/78	0800	10	8	100	100	100	100	100	100
10/26/78	0800	10	8	100	100	100	100	100	100
10/27/78	0800	10	8	100	100	100	100	100	100
10/28/78	0800	10	8	100	100	100	100	100	100
10/29/78	0800	10	8	100	100	100	100	100	100
10/30/78	0800	10	8	100	100	100	100	100	100
10/31/78	0800	10	8	100	100	100	100	100	100
11/1/78	0800	10	8	100	100	100	100	100	100
11/2/78	0800	10	8	100	100	100	100	100	100
11/3/78	0800	10	8	100	100	100	100	100	100
11/4/78	0800	10	8	100	100	100	100	100	100
11/5/78	0800	10	8	100	100	100	100	100	100
11/6/78	0800	10	8	100	100	100	100	100	100
11/7/78	0800	10	8	100	100	100	100	100	100
11/8/78	0800	10	8	100	100	100	100	100	100
11/9/78	0800	10	8	100	100	100	100	100	100

MUD LOGGER REPORT

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.4 .5 .6 .7 8 9 10 11 2F .1 .2 .3
5 6 7 8 9 10 11 1 2 3

DAILY DRILLING REPORT

WELL NAME			
Jensen 1-18 43-007-30718			
LOCATION DATA			
NW NW Sec 16 T-12S, R-10E			
FOOTAGES		GL	KB
1380	865	7569	7580
660 FWL	500 FWL		
COUNTY, STATE			
Carbon County, Utah			

OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE	SPUD DATE	SAM DEPTH
9/8/20044	8/16/2004	4230
REPORT NO.	24 HR FOOTAGE	
23		4,230
DRLG CONTRACTOR	DAYS SINCE SPUD	
Elenburg, Rig 12		23
CONSULTANT	AFE #	API #
John C. Lamb		43-007-30718

ACTIVITY AT REPORT TIME:	DAILY COST	CUM COST	AFE COSTS
Cutting core #11	\$ 58,890	\$ 753,988	\$ -

[illegible]

DESC.	DAILY (hrs)	CUM (hrs)
Dnfl		287.75
Trip	8.75	49.75
Circulate	1.50	9.00
Rig Repair		30.50
Rig Service		6.25
Dev Survey		2.75
NU / ND		21.00
Cement		2.50
Run Casing		5.00
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other		2.50
Coring	12.00	27.00
Inspect BHA		
Cut dng line		1.25
Wash & Ream		1.25
Drill Cement		8.25
Test BOPE		5.00
WOO		
PULL BHA	1.75	6.25
insp circ equip		3.50
TOTALS	24.00	478.50

COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	A/E (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob s/c 36791	\$ 9,480	\$ 282,992	
2032.001	Water		\$ 6,712	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis	\$ 44,920	\$ 73,490	
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 7,500	
2030.037	Rental Equipment	\$ 1,055	\$ 36,965	
2030.028	Transportation	\$ 1,536	\$ 15,434	
2032.004	Mud and Chemicals		\$ 28,661	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor	\$ 349	\$ 8,210	
2030.022	Engineering / Supervision	\$ 800	\$ 18,400	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
	TOTAL COSTS	\$ 58,890	\$ 753,988	\$

EVERGREEN OPERATING, INC.

DAILY DRILLING REPORT

WELL NAME Jensen 1-18 43-009 30718			
LOCATION DATA New 16 Sec 16 T-12S, R-10E			
FOOTAGES 1380	GL 560' FNL	KB 828' FNL	7569 7580
COUNTY, STATE Carbon County, Utah			

RIG CONTACT INFORMATION:	
OFFICE TRAILER / FAX:	970 942 7543
CONSULTANT HAND CELL:	303 913 1054
DOGHOUSE:	307 258 7315
PUSHER:	

DATE 9/9/20044	SPUD DATE 8/16/2004	6AM DEPTH 4333
REPORT NO. 24	24 HR FOOTAGE 60	
DRILG CONTRACTOR Elenburg, Rig 12	DAYS SINCE SPUD 24	
CONSULTANT John C. Lamb	AFE # 43-007-30718	API #

ACTIVITY AT REPORT TIME: Tripping in hole	DAILY COST \$ 15,197	CUM COST \$ 769,185	AFE COSTS \$ -
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CHRONOLOGY OF DAILY OPERATIONS (06:00 - 06:00 HRS)				SLOW PUMP RATE DATA:			STRING WEIGHT INFORMATION:			
FROM (hrs)	TO (hrs)	HOURS (hrs)	Activity:	Depth	SPM	Pressure	Eff BHA Wt	Rotating:	Slackoff:	Hoisting:
06:00	07:00	1.00	Cut core #11 4273 - 4278	40,017						
07:00	08:30	1.50	Retrieve barrel, recovered 7.8' of 8', drop barrel							
08:30	10:30	2.00	Cut core #12 4278 - 4288							
10:30	11:15	0.75	Retrieve barrel, recovered 9.4' of 10', drop barrel							
11:15	11:45	0.50	Rig repair - replace swivel hydraulic hose							
11:45	13:15	1.50	Cut core #13 4288 - 4309							
13:15	14:15	1.00	Retrieve barrel, recovered 20.7' of 21', drop barrel							
14:15	16:45	2.50	Cut core #14 4309 - 4333							
16:45	17:30	0.75	Retrieve barrel, recovered 24' of 24'							
17:30	17:45	0.25	Circulate to clean hole							
17:45	21:45	4.00	Trip out of hole - lay down 5" drill pipe							
21:45	22:15	0.50	Rig repair - replace swivel hydraulic hose							
22:15	00:00	1.75	Trip out of hole - lay down balance of 5" drill pipe, 6 1/2 drill collars and core barrel assembly							
00:00	02:00	2.00	Change pipe rams							
02:00	03:30	1.50	Test BOPE							
03:30	05:00	1.50	Trip in hole							
05:00	05:30	0.50	Slip drilling line							
05:30	06:00	0.50	Trip in hole							
Notes on cores:										
Core #13 contained 18' of more or less intact coal with no rubblization										
TOTAL HOURS				24.00						

RECEIVED

DEC 13 2004

DIV OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill		287.75
Trip	7.75	57.50
Circulate	0.25	9.25
Rig Repair	1.00	31.50
Rig Service		6.25
Dev Survey		2.75
NU / ND		21.00
Cement		2.50
Run Casing		8.00
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other	2.00	4.50
Coring	11.00	38.00
Inspect BHA		
Cut drlg line	0.50	1.75
Wash & Ream		1.25
Drill Cement		8.25
Test BOPE	1.50	6.50
WOO		
PU/LD BHA		6.25
insp circ equip		3.50
TOTALS	24.00	502.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 292,472	
2032.001	Water		\$ 6,712	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis	\$ (4,112)	\$ 69,378	
2030.052	Logging			
2030.054	Mud Logging cum 3 days desorp techs @ 1400/day	\$ 4,950	\$ 12,450	
2030.037	Rental Equipment	\$ 1,305	\$ 38,270	
2030.028	Transportation		\$ 15,434	
2032.004	Mud and Chemicals	\$ 1,974	\$ 30,635	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor	\$ 800	\$ 9,010	
2030.022	Engineering / Supervision	\$ 800	\$ 19,200	
2030.099	Intangible Miscellaneous and Contingencies		\$ 17,790	
2040.001	Surface Casing			
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
TOTAL COSTS		\$ 15,197	\$ 769,185	\$ -

EVERGREEN OPERATING, INC.

DAILY DRILLING REPORT

WELL NAME Jensen 1-18 43-007-30718		
LOCATION DATA E 06 SE NW 1/4 Sec 16 T-12S, R-10E		
FOOTAGES 1380 FNL 800 FNL	GL 7569	KB 7580
COUNTY, STATE Carbon County, Utah		

RIG CONTACT INFORMATION:

OFFICE TRAILER / FAX: 970 942 7543
 CONSULTANT HAND CELL: 303 913 1054
 DOGHOUSE: 307 258 7315
 PUSHER:

DATE 9/9/2004	SPUD DATE 8/16/2004	6AM DEPTH 4524
REPORT NO. 25	24 HR FOOTAGE 191	
DRLG CONTRACTOR Elenburg, Rig 12	DAYS SINCE SPUD 25	
CONSULTANT John C. Lamb	AFE #	API # 43-007-30718

ACTIVITY AT REPORT TIME: Lost Circulation	DAILY COST \$ 13,035	CUM COST \$ 782,220	AFE COSTS \$ -
--	-------------------------	------------------------	-------------------

CHRONOLOGY OF DAILY OPERATIONS (06:00 - 06:00 HRS)				SLOW PUMP RATE DATA:			STRING WEIGHT INFORMATION:			
FROM (hrs)	TO (hrs)	HOURS (hrs)	Activity:	Depth	SPM	Pressure	Eff BHA Wt	Rotating:	Slackoff:	Hoisting:
06:00	07:15	1.25	Trip in hole	4492	54	250	40,017	115,000	105,000	120,000
07:15	08:00	0.75	Rig repair - boom stuck inside derrick - pull back out							
08:00	08:45	0.75	Trip in hole, washed 30' to bottom							
08:45	11:00	2.25	Drill 4333 - 4366							
11:00	11:30	0.50	Wireline survey 4 1/2 deg at 4335							
11:30	16:15	4.75	Drill 4366 - 4407							
16:15	17:00	0.75	Wireline survey 4 7/8 deg at 4397							
17:00	03:30	10.50	Drill 4407 - 4502							
03:30	04:15	0.75	Wireline survey 5 deg at 4492							
04:15	05:30	1.25	Drill 4502 - 4524, lost returns at 4524, lost approximately 80-100 bbl water							
05:30	06:00	0.50	Pull 1 stand and rotate pipe while isolating suction pit and mixing 80 bbl viscous LCM pill (30 vis & 10 lb/bbl fiber plug)							
			Lost returns after cutting drilling break 4505 - 4524', samples were change from Ss brown, silt-vfg very tight, to Ss clear, salt and pepper, medium grain poorly cemented and friable, generally clean with bright yellow mineral fluorescence, no cut or staining							
TOTAL HOURS		24.00								

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DEC 13 2004

DEPT OF OIL, GAS & MINING

SUMMARY OF RIG HOURS		
DESC.	DAILY (hrs)	CUM (hrs)
Drill	19.25	307.00
Trip	2.00	59.50
Circulate	9.25	
Rig Repair	0.75	32.25
Rig Service		6.25
Dev Survey	2.00	4.75
NU / ND		21.00
Cement		2.50
Run Casing		8.00
WOC		
OH Logging		
Mix Mud		
MI & RU		6.00
Rat Hole		
Mouse Hole		
Fishing		
Other	4.50	
Coring		38.00
Inspect BHA		
Cut dfg line	1.75	
Wash & Ream	1.25	
Drill Cement	8.25	
Test BOPE	6.50	
WOO		
PULL BHA	6.25	
insp circ equip	3.50	
TOTALS	24.00	526.50

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	AFE (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob. sfc 36791	\$ 9,480	\$ 301,952	
2032.001	Water		\$ 6,712	
2032.013	Drill Bits, Stabilizers, Reamers		\$ 42,500	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis		\$ 69,378	
2030.052	Logging			
2030.054	Mud Logging	\$ 1,450	\$ 13,900	
2030.037	Rental Equipment	\$ 1,305	\$ 39,575	
2030.028	Transportation		\$ 15,434	
2032.004	Mud and Chemicals		\$ 30,635	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor		\$ 9,010	
2030.022	Engineering / Supervision	\$ 800	\$ 20,000	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.087	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
TOTAL COSTS		\$ 13,035	\$ 782,220	\$ -

DAILY DRILLING REPORT

SUMMARY OF DAILY & CUMULATIVE COSTS				
COST CODE	DESCRIPTION OF DAILY COSTS	DAILY (\$)	CUM (\$)	A/E (\$)
2030.010	Land, Legal, Title, Survey, Arch, Damages, Permits, Signs			
2030.031	Dirtwork, Road, Location, Pits, Liner			
2030.019	Contract Drilling 9480 / day 392.5 / h cond 5071 26,000 mob sfc 36791	\$ 9,480	\$ 311,432	
2032.001	Water	\$ 1,215	\$ 7,927	
2032.013	Drill Bits, Stabilizers, Reamers	\$ 6,500	\$ 49,000	
2031.046	Cementing and Services		\$ 26,636	
2030.053	Coring and Analysis		\$ 69,378	
2030.052	Logging			
2030.054	Mud Logging	\$ 750	\$ 14,650	
2030.037	Rental Equipment	\$ 1,305	\$ 40,880	
2030.028	Transportation	\$ 3,158	\$ 18,592	
2032.004	Mud and Chemicals	\$ 2,768	\$ 30,635	
	Directional Services, Mud Motors		\$ 106,512	
	Intermediate casing		\$ 70,415	
2030.035	Contract Labor		\$ 9,010	
2030.022	Engineering / Supervision	\$ 800	\$ 20,800	
2030.099	Intangible Miscellaneous and Contingencies			
2040.001	Surface Casing		\$ 17,790	
2040.004	Production Casing			
1011.000	Float Equipment, Shoes, Centralizers		\$ 1,800	
1041.000	Wellhead Equipment		\$ 9,971	
1073.000	Bottom Hole Pump / Gas Lift / Other			
1104.000	Drivehead, Engine / Motor and Hydraulic Pump / Electric Unit			
2040.052 / 2040.055	Valves and Fittings, Small / Large			
2040.067	Other Surface Equipment			
2040.099	Tangible Miscellaneous and Contingencies			
TOTAL COSTS		\$ 25,976	\$ 805,428	\$ -

[illegible]

Report # 27	Date: 09/12/04	DAILY DRILLING REPORT										Page 2			
Well Name:		Jensen 1-18													
BIT RECORD															
BIT NO.	BIT SIZE	MFG	TYPE	SERIAL NO.	JETS	DEPTH IN	DEPTH OUT	FOOTAGE DRILLED	CUM BIT HOURS	ROP	WOB	RPM	BIT TORQUE	BIT GRADING	
(#)	(in)				(32/32/32)	(ft)	(ft)	(ft)	(hrs)	(ft/hr)	(#)	(RPM)	(ft-lbs)	In	Out
1	12 1/4	Security	XL18N	754840	14 / 14 / 14 / 18	494	1,799	1,305	102.75	12.7	36 - 43	45 / 60	2100 - 2900	6	7
2	12 1/4	Security	XL43	10405516	18 / 18 / 18	1,799	2,698	899	83.25	10.8	35 - 40	45 / 45-70	1400 - 2200	8	8
3	12 1/4	Smith	F4	MT6085	18 / 18 / 18	2,698	3,522	824	68.50	9.3	23 - 28	55 - 60	1800 - 2400	4	4
4	7 7/8	Smith	F57YOD	MT2530	12 / 13 / 12	3,522	4,156	634	20.75	5.2	6 - 10	45 - 80	2500 - 3200	few broken cutters on inside gauge	
CB1	7 7/8	Corlon	CMF573			4,156	4,284	108	9.25	7.5	5		2800	21 broken cutters	
CB2	7 7/8	Corlon	CMR36			4,284	4,333	89	31.75	9.7	23 - 27	57 - 65	1900 - 2400	6	6
5	7 7/8	RTC	HP61HK	PO9116	13 / 13 / 13	4,333	4,640	307						WT ALL	EE E 1/16
COMMENTS: Bbs 1.283 with shock sub, mud motor and directional tools; Bit 4 & 5 with shock sub and no mud motor															

RENTAL EQUIPMENT			CASING DATA										
RENTAL ITEM	DAILY COSTS (\$)	CUM COSTS (\$)	SIZE	WEIGHT	GRADE	CONN	DRIFT ID	EXTERNAL COLLAPSE (psi)	INTERNAL YIELD (psi)	CAPACITY (bbl/hr)	LENGTH (ft)	TOP SET AT (ft)	BOTTOM SET AT (ft)
2 Living Dirs	\$ 315	\$ 8,865	30"	NA	NA						40.00	0.00	40.00
First Tank	\$ 45	\$ 1,205	13 3/8"	54.5	J55	ST&C	12.459	1,130	2,730	0.15450	500.00	2.00	498.00
Forklift	\$ 60	\$ 1,350	8 5/8"	32	J55	ST&C	7.786	2,530	3,930	0.06090	3,545.00	0.00	3,520.00
Portapohn	\$ 20	\$ 540	5 1/2"	17	J55	ST&C	4.653	4,910	5,320	0.02320	1,451.54	3,176.00	4,635.00
Mud Trailer	\$ 50	\$ 1,350											
Mud Cleaner	\$ 375	\$ 11,125											
EDR	\$ 100	\$ 2,700											
Augerdriller	\$ 90	\$ 2,240											
18" mud ctr		\$ 975											
Dnt collars		\$ 5,585											
Shock Sub		\$ 6,000											
other													
other													
other													
other													
other													
other													
TOTALS	\$ 1,055	\$ 41,935											

BOTTOMHOLE ASSEMBLY									
DESCRIPTION OF BHA	PROVIDER	THREAD SIZE		O.D. (in)	I.D. (in)	LENGTH (ft)	HOURS RUN	HRS SINCE INSPECTION	
		BOX	PIN						
Bit	RTC	4 1/2 R	4 1/2 XH	7.875	2.500	1.00	110.25	110.25	
Bit sub	Rig	4 1/2 R	4 1/2 XH	6.250	6.375	2.90	110.25	110.25	
Giffith Shock Sub	Spidle	4 1/2 XH	4 1/2 XH	6.500	2.313	10.03	110.25	110.25	
17 - 6 1/2" Drill Collars	Rig	4 1/2 XH	4 1/2 XH	6.500	2.875	525.85	110.25	110.25	
2 - 4 1/2" HWDP	Rig	4 1/2 XH	4 1/2 XH	4.500		61.78	110.25	110.25	

DRILLING MUD REPORT															
SAMPLE DEPTH (ft)	TIME (h:mm)	MUD WT. (ppg)	FUNNEL VISCOSITY (sec/g)	PV/YP	KCL (%)	GEL STRENGTH (lb/100 ft)	FILTRATE API (ml/30 min)	CALCIUM (ppm)	CAKE THICKNESS (32 in)	SOLIDS (% vol)	SAND CONTENT (% vol)	pH	CHLORIDES (ppm)	ALKALINITY P/MI	LCM lb/gal
4,325	16:00	8.40	27	1 / 0		0 / 0	NC	30	NC	0.0	0	8.0	4,000	0 / 4.4	Bicarb 5385 mg / L

DAILY MUD COST & INVENTORY												
	BARITE (ex)	QUICK GEL (ex)	CALCISTIC (ex)	LIME (ex)	SODA ASH (ex)	UNDERDRILL (ex)	SOLKWOX (ex)	PAC-R (ex)	PHPA (gal)	CEDAR (ex)	TRUCKING (\$)	TOTAL COSTS (\$)
UNIT COST												
STARTING INVENTORY	120											
INVENTORY RECEIVED												
USED LAST 24 HOURS												
ENDING INVENTORY												1,593
DAILY MUD COST												31,810
PREVIOUS CUMULATIVE COST												33,403
CUMULATIVE MUD COST												

MUD LOGGER REPORT											
MUD GAS DATA (in Units)			SHOW INTERVAL		RATE OF PENETRATION			SHOW GAS DATA			Formation Tops: Price River 2100' Castlegate 3110' Blackhawk 3420', Aberdeen 4306' Sample percentages: 90 Sample Description: Show Ss trnsi mg fri bri yel flr slow stmg yel ct
BACK GROUND	CONV GAS	TRIP GAS	FROM (ft)	TO (ft)	BEFORE (ft)	DURING (ft)	AFTER (ft)	BEFORE UNITS	DURING UNITS	AFTER UNITS	
50-75			4208	4308	10-14	2-3	6-8	65	1006	150	
	290		4502	4528	7	1	8	75	150	90	
			4560	4570	7	3.5	4.5	70	100	50	

DEVIATION SURVEYS															
Depth	Deviation	Azimuth	DL Angle	Depth	Deviation	Azimuth	DL Angle	Depth	Deviation	Azimuth	DL Angle	Depth	Deviation	Azimuth	DL Angle
538	1.03	184.79	0.19	1407	0.69	190.80	1.35	2244	2.27	147.80	0.68	3103	1.08	174.90	0.96
566	1.22	189.53	0.78	1438	0.75	190.50	0.39	2275	2.24	156.50	1.11	3133	1.02	175.60	0.14
602	1.20	186.87	0.17	1468	0.73	201.30	0.47	2306	2.06	158.70	0.64	3165	1.15	174.00	0.42
633	1.25	188.91	0.21	1499	0.84	218.50	0.83	2337	2.05	157.60	0.13	3196	1.26	167.30	0.58
664	1.34	180.49	0.85	1532	0.51	206.70	1.08	2367	1.95	163.20	0.73	3226	1.45	169.60	0.66
695	1.26	180.29	0.26	1563	0.83	194.00	1.13	2399	1.48	170.70	1.62	3257	1.38	165.50	0.40
727	1.32	175.88	0.38	1595	0.85	187.20	0.29	2429	1.22	170.10	0.87	3288	1.40	155.00	0.82
757	1.34	164.40	0.69	1626	0.81	196.70	0.43	2460	0.96	171.70	0.84	3320	1.40	159.00	0.31
787	1.33	162.92	0.12	1657	1.20	202.10	1.29	2492	0.96	171.90	0.01	3350	1.38	152.50	0.54
817	1.48	156.82	0.68	1688	1.00	202.10	0.85	2523	0.91	171.20	0.17	3381	1.12	154.50	0.79
844	1.43	143.19	1.29	1720	0.88	179.00	1.23	2553	1.23	170.60	1.07	3413	1.09	159.80	0.33
876	0.84	137.08	1.68	1751	0.84	157.60	1.04	2584	1.10	163.70	0.62	3443	1.16	160.20	0.23
907	0.71	130.59	0.51	1782	0.93	164.00	0.43	2614	1.30	157.40	0.80	3472	1.34	178.80	1.52
936	0.86	112.85	0.95	1813	1.12	149.00	1.06	2644	1.60	165.40	1.20	3503	1.50		
971	0.50	107.94	1.04	1844	1.05	158.00	0.58	2672	1.58	163.70	0.18	3596	2.00		
1034	0.91	109.50	0.65	1875	1.18	146.50	0.83	2703	1.66	168.10	0.48	3686	2.25		
1066	1.00	120.10	0.82	1906	1.30	152.00	0.54	2734	1.82	177.10	1.02	3748	2.50		
1097	1.04	126.70	0.40	1935	1.75	156.00	1.59	2764	1.77	178.90	0.25	3810	3.00		
1128	1.16	132.57	0.53	1967	1.70	161.00	0.50	2828	1.30	184.00	0.79	3902	3.00		
1159	1.19	137.30	0.33	1997	1.61	158.40	0.39	2856	1.20	198.10	0.84	3996	3.75		
1191	1.01	141.51	0.62	2028	1.91	164.20	1.12	2887	0.90	191.00	1.01	4087	4.125		
1221	0.76	165.70	1.48	2060	1.88	154.10	1.05	2919	0.90	205.80	0.72	4335	4.50		
1252	0.27	235.75	2.30	2091	1.95	155.20	0.26	2951	0.80	221.40	0.78	4397	4.88		
1283	0.30	203.90	0.51	2120	1.74	148.60	1.03	2981	0.96	224.30	0.56	4492	5.00		
1314	0.35	173.03	0.58	2152	1.99	145.10	0.86	3013	0.70	205.50	1.18				
1346	0.44	172.10	0.28	2183	2.03	145.10	0.13	3042	1.00	206.00	1.03				
1377	0.50	163.30	0.30	2213	2.42	151.20	1.52	3072	1.00	191.10	0.86				

PUMP & CIRCULATING DATA														
MUD PUMPS	MAKE	MODEL	LINER SIZE (in)	STROKE LENGTH (in)	ASSUMED EFF (%)	PUMP RATE (gpm)	PUMP VOLUME/METRIC DATA			CIRCULATING DETAILS			ANNULAR VELOCITY	
							(bbls/stk)	(bbls/min)	(gal/min)	Standpipe (psi)	Motor Differential (psi)	HP (Sg in)	OP (ft/min)	DC (ft/min)
NO. 1	National	7P50	6.25	7.75	95.00%	118	0.0736	8.25	347	1,210	no MM	3.09	200	429
NO. 2														
NO. 3														
COMBINED														

Casing Running & Cementing Report

State: Utah

Casing Detail (Show casing as run in hole--bottom to top. Threads Off Measurement.)

Set Casing @:	4638	' KB	Top of Liner 3176'	
Total Jts. Run:	32			
FLOAT COLLAR @:	4591.18	' KB	Centralizers:	10
Other Equipment:				

Did not reciprocate casing , full returns throughout job, after unstinging from liner, pulling up 50' and using production water, we displaced all drilling fluid and 15 bbl cement to surface

Cemented with:

10 bbl water ahead, 320 sx 505:50 Poz, yield 1.22, 70 bbl slurry, mixed at 14.35 lb/gal with 5.34 gal wtr/sx + 5% salt + 2% microbond + .6% Halad-322 + .2% versaset + .25 #/sx flocele, displaced with 78 bbl fresh water, bumped plud with 596 psi over 735 psi lifting pressure (1331 psi total), checked float - returned 1.5 bbl water to tank, float held OK

Calculated:

9/12/2004

NOTE: ATTACH COPY OF CASING TALLY TO THIS REPORT

TALLIED BY:	crew
CONDITION:	new
DATE:	9/9/2004

Casing Running & Cementing Report

State: Utah

Casing Detail (Show casing as run in hole--bottom to top. Threads Off Measurement.)

TOTAL:	4639.68
UPSET:	2
SET AT:	4637.68

Total Jts. Run:	32
-----------------	----

FLOAT COLLAR @:	4591.18	' KB	Centralizers:	10
-----------------	---------	------	---------------	----

Other Equipment:

Did not reciprocate casing , full returns throughout job, after unstinging from liner, pulling up 50' and using production water, we displaced all drilling fluid and 15 bbl cement to surface

Cemented with:

10 bbl water ahead, 320 sx 505:50 Poz, yield 1.22, 70 bbl slurry, mixed at 14.35 lb/gal with 5.34 gal wtr/sx + 5% salt + 2% microbond + .6% Halad-322 + .2% versaset + .25 #/sx flocele, displaced with 78 bbl fresh water, bumped plud with 596 psi over 735 psi lifting pressure (1331 psi total), checked float - returned 1.5 bbl water to tank. float held OK

Calculated:

Date: 9/12/2004

NOTE: ATTACH COPY OF CASING TALLY TO THIS REPORT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
PIONEER NATURAL RESOURCES

3. ADDRESS OF OPERATOR:
1401 17TH ST #1200 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(303) 298-8100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380 FSL 855'FEL

COUNTY: CARBON

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

HUBER-JENSEN 1-18

9. API NUMBER:

300730718

10. FIELD AND POOL, OR WILDCAT:

CASTLEGATE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATIONS ARE SUSPENDED DUE TO EVALUATION OF WELL

See Drilling Report dated 12/13/04
for details of operations.

RECEIVED

DEC 13 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LARRY G. SESSIONS

TITLE AREA FOREMAN

SIGNATURE *Larry G. Sessions*

DATE 12/7/2004

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1401 17TH ST. #1200 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/Z
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380 FSL 855' FEL		8. WELL NAME and NUMBER: HUBER-JENSEN 1-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E		9. API NUMBER: 300730718
COUNTY: CARBON		10. FIELD AND POOL, OR WILDCAT: CASTLEGATE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/17/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CLEANING OUT WELL TO RUN CBL. PERFORATE AND RUN PRESSURE GAUGES FOR PRESSURE BUILD UP.
WILL SHUT WELL IN WITH PRESSURE BOMBS IN HOLE FOR A MINIMUM OF TWO WEEKS.

1-26-05
CHD

NAME (PLEASE PRINT) LARRY G. SESSIONS	TITLE SENIOR AREA FOREMAN
SIGNATURE <i>Larry G. Sessions</i>	DATE 1/18/2005

(This space for State use only)

JAN 21 2005

MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc

3. ADDRESS OF OPERATOR:
1401 17th Street CITY Denver, STATE CO ZIP 80202

PHONE NUMBER:
(303) 298-8100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380 FSL 855 FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Huber -Jensen 1-18

9. API NUMBER:

3000730718

10. FIELD AND POOL, OR WILDCAT:

Castlegate

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well shut in.

NAME (PLEASE PRINT) Doris Maly

TITLE Sr Engineering Tech

SIGNATURE

DATE

4/25/2005

(This space for State use only)

RECEIVED

APR 28 2005

DEPT. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

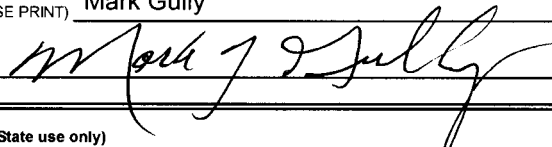
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St. Ste.1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380 FSL, 855 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E S		8. WELL NAME and NUMBER: Huber-Jensen 1-18
PHONE NUMBER: (303) 298-8100		9. API NUMBER: 3000730718
		10. FIELD AND POOL, OR WILDCAT: Castlegate
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Mo Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well shut in. Currently reviewing pressure data collected.

NAME (PLEASE PRINT) <u>Mark Gully</u>	TITLE <u>Staff Operations Engineer</u>
SIGNATURE <u></u>	DATE <u>7/14/2005</u>

(This space for State use only)

RECEIVED
JUL 18 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

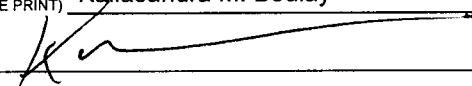
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL & 855' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E		8. WELL NAME and NUMBER: Huber-Jensen 1-18
PHONE NUMBER: (303) 298-8100		9. API NUMBER: 4300730718
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Castlegate
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Suspended well status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) Kallasandra M. Boulay	TITLE Engineering Analyst
SIGNATURE 	DATE 2/28/2006

(This space for State use only)

MAR 13 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Reserve Pit</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>Fee</u>
2. NAME OF OPERATOR: <u>Pioneer Natural Resources</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>N/A</u>
3. ADDRESS OF OPERATOR: <u>1401 17th Street Suite 1200</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>N/A</u>
PHONE NUMBER: <u>(303) 298-8100</u>		8. WELL NAME and NUMBER: <u>Huber-Jensen 1-18</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>1380' FSL 855' FEL</u>		9. API NUMBER: <u>4300730718</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <u>NESE 18 12S 10E</u>		10. FIELD AND POOL, OR WILDCAT: <u>Castlegate</u>
COUNTY: <u>Carbon</u>		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/10/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>extension for reserve</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>pit to remain open</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is written to respond to the NOV received September 30, 2005 stating pit closure had exceeded one year.

Multiple down hole pressure and permeability data has been gathered from this well over the past year and plans were to complete the well (fracture stimulate) in 2006. This stimulation will not occur in 2006 and therefore it is the company's intent to close this pit by the second week of November 2005.

A monthly sundry on the suspended well status of this well on this location will continue to be filed.

Please inform if the above intention is satisfactory.

RECEIVED

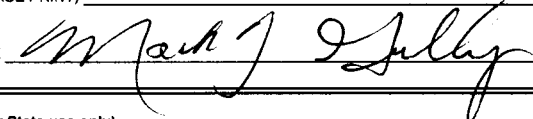
OCT 19 2005

OGM PRICE FIELD OFFICE

NAME (PLEASE PRINT) Mark T. Gully

TITLE Staff Operations Engineer

SIGNATURE



DATE 10/18/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL & 855' FEL		8. WELL NAME and NUMBER: Huber-Jensen 1-18
5. PHONE NUMBER: (303) 675-2719		9. API NUMBER: 4300730718
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E		10. FIELD AND POOL, OR WILDCAT: Castlegate
7. COUNTY: Carbon		8. STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/3/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Gather pressure data</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>from single coal seam</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1-17-2005 - MIRUPU

1-19-2005 - Ran 7 5/8" flat bottom mill and tagged cement @ 3166'. CO hole to TOL @ 3176'. TIH w/ 4 3/4" rock bit and tagged cement inside liner @ 3181'. DO cement inside liner to 4591' and circulate hole clean.

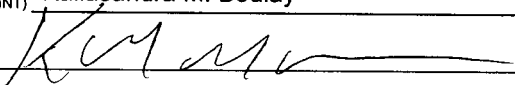
1-20-2005 - Pressure tested casing to 2000 psi. Tested OK. RUWL truck. Ran GR/CBL from 4590' to surface. Log confirmed cement to surface. RDWL.

2-10-2005 - RUWL. RIH w/ 4" casing gun and perforated 4287'-4296' @ 2 SPF, 90 degree phasing. POH & RDWL.

2-11-2005 - Spotted 20 gal NEFE 15% HCl above top perf. Broke down formation @ 2 BPM w/ maximum pressure of 1000 psi. RIH w/ tandem pressure gauges and hung off 30' above top perf. Left gauges in hole.

2-22-2005 - POH w/ wireline and gauges.

3-4-2005 - MIRU Tefteller and gathered dip-in pressure data. Leave well shut-in. WO evaluation.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE <u></u>	DATE <u>2/14/2006</u>

(This space for State use only)

RECEIVED

FEB 16 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources

3. ADDRESS OF OPERATOR:
1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 298-8100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380' FSL & 855' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) Kallasandra M. Boulay

TITLE Engineering Analyst

SIGNATURE

DATE 3/20/2006

(This space for State use only)

MAR 28 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources

3. ADDRESS OF OPERATOR:
1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 298-8100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1380' FSL & 855' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) Kallasandra M. Boulay

TITLE Engineering Analyst

SIGNATURE

DATE 4/10/2006

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL & 855' FEL		8. WELL NAME and NUMBER: Huber-Jensen 1-18
PHONE NUMBER: (303) 298-8100		9. API NUMBER: 4300730718
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E		10. FIELD AND POOL, OR WILDCAT: Castlegate

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) Kallasandra M. Boulay

TITLE Engineering Analyst

SIGNATURE 

DATE 5/15/2006

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MAY 22 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 298-8100		8. WELL NAME and NUMBER: Huber-Jensen 1-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL & 855' FEL		9. API NUMBER: 4300730718
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E		10. FIELD AND POOL, OR WILDCAT: Castlegate
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

After further review of this well, Pioneer has determined that the State of Utah required this well to be shut-in due to the development of a new horizontal well and spacing issues.

Pioneer has determined that, unless required by the State of Utah, we will not continue to file a monthly well status report.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/1/2006</u>

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AUG 04 2006
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3105
UT-922

NOV 08 2006

Pioneer Natural Resources USA, Inc.
Attn: Sharon Logan
1401 17th Street, Suite 1200
Denver, CO 80202

43-007-30718
T12S R10E Sec 18

Gentlemen:

Enclosed is one approved copy of Communitization Agreement No. UTU84719. This agreement communitizes all rights as to natural gas and associated liquid hydrocarbons producible from the Blackhawk Formation, covering the E½ of Section 18, Township 12 South, Range 10 East, SLB&M, Carbon County, Utah. This agreement conforms with the spacing set forth in Order No. 220-06 which was issued by the State of Utah, Board of Oil, Gas and Mining on May 18, 2005.

This agreement is effective as of November 1, 2006. The communitized area covers 320.00 acres and includes portions of Federal oil and gas lease UTU77283.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

Minerals Management Service Form MMS-4054, "Oil & Gas Operations Report", must be submitted for this agreement beginning with the month in which drilling operations commence for Huber Jensen Well No. 1-18, NESE, Section 18, Township 12 South, Range 10 East, SLB&M, Carbon County, Utah, API # 43-007-30718, on a fee lease. Form MMS-4054 is to be mailed to the Minerals Management Service, Minerals Revenue Management Reporting Services, P. O. Box 17110, Denver, Colorado 80217-0110.

Please furnish all interested principals with necessary evidence of this approval.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

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DEC 12 2006

DIV. OF OIL, GAS & MINING

bcc: Minerals Adjudication Group w/enclosure
Moab Field Office w/enclosure
Division Oil, Gas & Mining
SITLA
File – UTU84719
MMS - Data Management Division (Attn: James Sykes)
Agr. Sec. Chron.
Reading File
Central Files

UT922:CSeare:cs(12/7/06)Pioneer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL & 855' FEL		8. WELL NAME and NUMBER: Huber-Jensen 1-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E		9. API NUMBER: 4300730718
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Castlegate
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE 	DATE <u>6/28/2006</u>

(This space for State use only)

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JUL 03 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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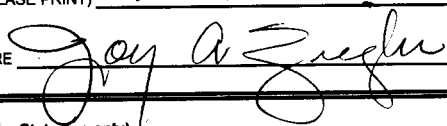
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380' FSL & 855' FEL		8. WELL NAME and NUMBER: Huber-Jensen 1-18
9. API NUMBER: 43-007-30718		10. FIELD AND POOL, OR WILDCAT: Castlegate
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		PHONE NUMBER: (303) 675-2719
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E		COUNTY: Carbon STATE: UTAH

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/15/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
- Squeeze existing perms 4287-4297 & 4108-4122', Max press for squeeze 5500 psi**
- 10/31/06** Frac interval 4230-38 & 4255-4263' - slick wtr frac, screened out 2# sd stage - bkdn 2100# - AIR 20 BPM, ASTP 1017# - Total propanat 75,500# 30/50 - Total BF 1802.
- 11/1/06** Set RBP @ 4210', perf 4140-48', 4180-88' w/4 SPF - Slick wtr frac brkdn 1950 psi, AIR 15 BPM, ASTP 1200#, ISIP 1390 - Total propanat 108,000# 30/50 - total BF 2657, Total N2 SCF 30,000 - Flwd back approx 1200 bbls f/end of frac to 0600 hrs 11-2-06.
- 11-6/06** Swabbing and cleaning out
- Thru**
- 11/15/06**
- 11/18/06** 24 hr test: Pumped 58 MCF, 177 BW, TP 5#, CP 35#

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JUN 28 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE 	DATE <u>6/13/2007</u>

(This space for State Use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☒
(highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. UNIT or CA AGREEMENT NAME
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Huber-Jensen 1-18
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.	9. API NUMBER: 43-007-30718
3. ADDRESS OF OPERATOR: 1401 17th Street, #1200 CITY Devner STATE CO ZIP 80202	PHONE NUMBER: (303) 675-2663
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1380' FSL & 855' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same	10 FIELD AND POOL, OR WILDCAT Castlegate
	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 18 12S 10E
	12. COUNTY Carbon
	13. STATE UTAH

14. DATE SPURRED: 7/14/2004	15. DATE T.D. REACHED: 9/11/2004	16. DATE COMPLETED: 11/17/2006	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): GL 7970, KB 7981'
18. TOTAL DEPTH: MD 4,640 TVD 4,640	19. PLUG BACK T.D.: MD 4,592 TVD 4,592	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL Guard, Comp Neutron Density, GR/CBL			23. WAS WELL CORED? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17-1/2	13-3/8 J55	54.5	0	490		"G" 250		Surf - CBL	
12-1/4	8-5/8 J55	32	0	3,520		CBM 412	318	Surf - CBL	
						Type 3 180	46	500 - CBL	
7-7/8	5-1/2 J55	17	3,176	4,638		50/50 320	70	3179 - CBL	
						Poz			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	4.311							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Blackhawk Coal	4,108	4,303	4,108	4,303	4,108 4,122	3-1/8	18	Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
(B)					4,287 4,297	3-1/8	20	Open <input type="checkbox"/> Squeezed <input checked="" type="checkbox"/>
(C)					4,230 4,238	3-1/8	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					4,255 4,263	3-1/8	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4287-4296	20 gal NEFE 15% HCL
4208-4313 / 4118-4297	Frac 224 gal 2% KCL, 100 sx Jordan 20/40 sd
4230-38 / 4255-63	Frac 75,500# 30/50

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JUL 09 2007

DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|---|---------------------------------------|---|
| <input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input checked="" type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

Producing

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/18/2006	TEST DATE: 11/26/2006	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 58	WATER – BBL: 177	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 5	CSG. PRESS. 35	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
			See attached Core Analysis	Price River Castlegate Blackhawk Aberdeen	2,100 3,110 3,420 4,306

35. ADDITIONAL REMARKS (Include plugging procedure)

#27: Additional Perfs: 4140-48, 4180-88' 3-1/8" 64 holes - Open;
 #28: Additional Frac: Frac 4140-48, 4180-88 w/108,000# 30/50, Total N2 SCF 30,000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Joy A. ZieglerTITLE Senior Engineering TechSIGNATURE DATE 7/5/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2010

FROM: (Old Operator):

N5155-Pioneer Natural Resources USA, Inc.
 1401 17th St, Suite 1200
 Denver, CO 80202

Phone: 1 (303) 675-2610

TO: (New Operator):

N3680-Blue Tip Castlegate, Inc.
 15810 Park Ten Place, Suite 160
 Houston, TX 77084

Phone: 1 (303) 979-6023

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/10/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7624076-0142
- a. (R649-9-2)Waste Management Plan has been received on: Requested 9/13/2010
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: * Being held

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: *
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/30/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B005638
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005639 and B005650
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/30/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Blue Tip Castlegate, Inc. <i>N 36 80</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 15810 Park Ten Place - Ste 160 CITY Houston STATE TX ZIP 77084		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 979-6023		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Carbon		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate, Inc. has acquired all of Pioneer Natural Resources USA, Inc's interest in the Castlegate Field - see attached well list. The effective date of change of operator is April 1, 2010.

Betty Brown 5/13/10
Betty Brown Date
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. *N 51 55*
1401 17th Street - Suite 1200
Denver, CO 80202
Phone: 303-675-2610

Bruce L Taylor 5/13/10
Bruce L. Taylor Date
Manager Vice President *BT*
Blue Tip Castlegate, Inc.
15810 Park Ten Place - Suite 160
Houston, TX 77084
Telephone: 303-979-6023
State Bond No.: B005639
BLM Bond No.: B005638

NAME (PLEASE PRINT) <u>Bruce L. Taylor</u>	TITLE <u>Manager Vice President <i>BT</i></u>
SIGNATURE <i>Bruce L Taylor</i>	DATE <u>5/13/10</u>

(This space for State use only)

APPROVED 6/30/2010

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2010

DIV. OF OIL, GAS & MINING

PIONEER NATURAL RESOURCES (N5155) to BLUE TIP CASTLEGATE (N3680)

well_name	sec	tpw	rng	api	entity	lease	type	stat	C
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	GW	P	
CASTLEGATE FED 7-9-12-10	09	120S	100E	4300730137	12991	Federal	GW	P	
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	GW	P	
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	GW	S	
JENSEN 16-9-12-10	09	120S	100E	4300730163	12904	Fee	GW	P	
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	GW	P	
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	GW	P	
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	GW	P	
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	GW	P	
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	GW	P	
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	GW	P	
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	GW	P	
JENSEN 2-10-12-10	10	120S	100E	4300730675	14225	Fee	GW	OPS	
JENSEN 1-9-12-10	09	120S	100E	4300730717	12903	Fee	GW	P	
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	GW	P	
JENSEN 1-4-12-10	04	120S	100E	4300730733	13068	Fee	GW	P	
JENSEN 2-8-12-10	08	120S	100E	4300730734	13275	Fee	GW	P	
JENSEN 2-9-12-10	09	120S	100E	4300730735	13317	Fee	GW	P	
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	GW	P	
JENSEN 1-8-12-10	08	120S	100E	4300730768	13359	Fee	GW	P	
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	GW	P	
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	GW	S	
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	GW	S	
SHIMMIN 11-14-12-10	14	120S	100E	4300730962	14223	Fee	GW	OPS	
JENSEN 23C-9-12-10	09	120S	100E	4300731211	15770	Fee	GW	P	
JENSEN 33C-9-12-10	09	120S	100E	4300731212	15769	Fee	GW	P	
JENSEN 42C-9-12-10	09	120S	100E	4300731213	15766	Fee	GW	P	
JENSEN 43C-9-12-10	09	120S	100E	4300731214	15768	Fee	GW	P	C
CASTLEGATE FED 22C-9-12-10	09	120S	100E	4300731225	15767	Federal	GW	P	
JENSEN 41C-9-12-10	09	120S	100E	4300731452	17246	Fee	GW	OPS	C
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	GW	P	
JENSEN FED 14C-3-12-10	03	120S	100E	4300731495		Federal	GW	APD	C
JENSEN FED 22C-10-12-10	10	120S	100E	4300731498		Federal	GW	APD	C
JENSEN FED 11C-10-12-10	10	120S	100E	4300731499		Federal	GW	APD	C
JENSEN 14C-4-12-10	04	120S	100E	4300731500		Fee	GW	APD	C
JENSEN 44C-4-12-10	04	120S	100E	4300731501		Fee	GW	APD	C
JENSEN 44C-5-12-10	05	120S	100E	4300731502		Fee	GW	APD	C
JENSEN 34C-9-12-10	09	120S	100E	4300731503		Fee	GW	APD	C
JENSEN 31C-9-12-10	09	120S	100E	4300731504		Fee	GW	APD	C
JENSEN 14C-9-12-10	09	120S	100E	4300731505		Fee	GW	APD	C
JENSEN 11C-9-12-10	09	120S	100E	4300731506		Fee	GW	APD	C
JENSEN 24C-9-12-10	09	120S	100E	4300731507		Fee	GW	APD	C
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	GW	S	C



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 3, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1573

Mr. Mike Cerelli
Blue Tip Castlegate, Inc.
14905 120TH RD
Erie, KS 66733

43 007 30718
Sensen 1-18-12-10
18 12S 10E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Cerelli:

As of April 2014, Blue Tip Castlegate, Inc. (Blue Tip) has three (3) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Two of these wells (attachment A) have previously been issued notices of non-compliance and have remained in non-compliance. Both wells are over five (5) years shut-in (attachment A) and must comply with R649-3-36-1.3.3 as stated below.

Blue Tip shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Please note that the Divisions preferred method for showing well integrity is by MIT



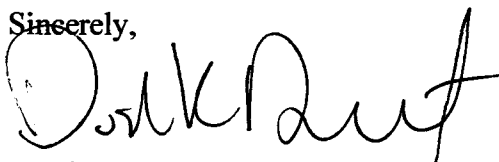
Page 2
Blue Tip Castlegate, Inc.
September 3, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	7 years 10 months	2 ND NOTICE
2	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	5 years 1 month	2 ND NOTICE
3	JENSEN 1-18-12-10	43-007-30718	FEE	2 years 5 months	
4	JENSEN 1-15-12-10	43-007-30736	FEE	2 years 11 months	
5	CASTLEGATE ST 4-16-12-10	43-007-30785	ML-44443	2 years 8 months	
6	JENSEN DEEP 7-15-12-10	43-007-30786	FEE	1 year 11 months	



GARY R. HERBERT
Governor

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Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4504

Ms. Wendy Clemente
Blue Tip Castlegate, Inc.
15810 Park Ten Place, Suite 160
Houston, TX 77084

43 007 30718
Jensen 1-18-12-10
18 12S 10E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Clemente:

As of January 2015, Blue Tip Castlegate, Inc. (Blue Tip) has three (3) State Lease Wells and four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Three (3) of these wells were added to Blue Tip's SI/TA list in 2015 (attachment A).

The Castlegate ST 11-16H-12-10, Jensen ST 11C-34-11-9, Jensen 1-18-12-10, and Castlegate ST 4-16-12-10 wells (attachment A) have previously been issued notices of non-compliance. Blue Tip submitted requests for extended SI/TA status for these wells in September 2014. The Division denied the request due to Blue Tip failing to provide the necessary information showing good cause or wellbore integrity as required by rule R649-3-36. The Castlegate ST 11-16H-12-10 and Jensen ST 11C-34-11-9 wells are over five (5) years shut-in (attachment A) and must comply with R649-3-36-1.3.3 as stated below.

Blue Tip shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. Each well needs an individual sundry filed meeting the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice via ePermit (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:



1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

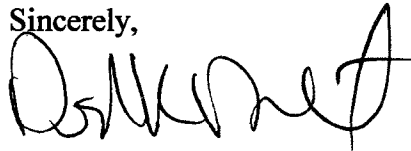
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure

cc: Compliance File
Well File
LaVonne Garrison, SITLA
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

	Well Name	API	LEASE	Years Inactive	Prior Notice
1	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	8 years 7 Months	Reissued 2 ND NOTICE
2	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	5 years 4 months	Reissued 2 ND NOTICE
3	JENSEN 1-18-12-10	43-007-30718	FEE	3 years 2 months	NOTICED
4	CASTLEGATE ST 4-16-12-10	43-007-30785	ML-44443	3 years 5 months	NOTICED
5	SHIMMIN TRUST 5-14-12-10	43-007-30122	FEE	1 year 1 month	
6	SHIMMIN TRUST 11-11-12-10	43-007-30166	FEE	1 year 8 months	
7	SHIMMIN TRUST 1-11-12-10	43-007-30673	FEE	1 year 3 months	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 1-18-12-10	
2. NAME OF OPERATOR: BLUE TIP CASTLEGATE, INC.		9. API NUMBER: 43007307180000
3. ADDRESS OF OPERATOR: 1205 Independence Ave. , Price , UT, 84501	PHONE NUMBER: 620 202-1749 Ext	9. FIELD and POOL or WILDCAT: CASTLEGATE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1380 FSL 0855 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 18 Township: 12.0S Range: 10.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/31/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: October 19, 2015

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Wendy Clemente	PHONE NUMBER 720 924-2036	TITLE Legal/Operations Assistant
SIGNATURE N/A		DATE 8/20/2015



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007307180000

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Move Plug #2: A 100' cement plug (+/- 23 sx) shall be balanced from 3230' to 3130' to isolate the liner top. 3. Move Plug #3: Move downhole to 2200'-2000' (+/- 60 sx) to isolate the Price River formation. 4. Amend Plug #4: 200' is 60 sx of cement, not 23 sx as written up. 5. Amend Plug #5: 100' minimum plug required (30 sx inside, 15 sx outside). 6. All balanced plugs shall be tagged to ensure that they are at the depth specified. 7. All annuli shall be cemented from a minimum depth of 100' to the surface. 8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply. 10. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (office) or 801-733-0983 (home) prior to continuing with the procedure. 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

9/17/2015

Wellbore Diagram

r263

API Well No: 43-007-30718-00-00

Permit No:

Well Name/No: JENSEN 1-18-12-10

Company Name: BLUE TIP CASTLEGATE, INC.

Location: Sec: 18 T: 12S R: 10E Spot: NESE

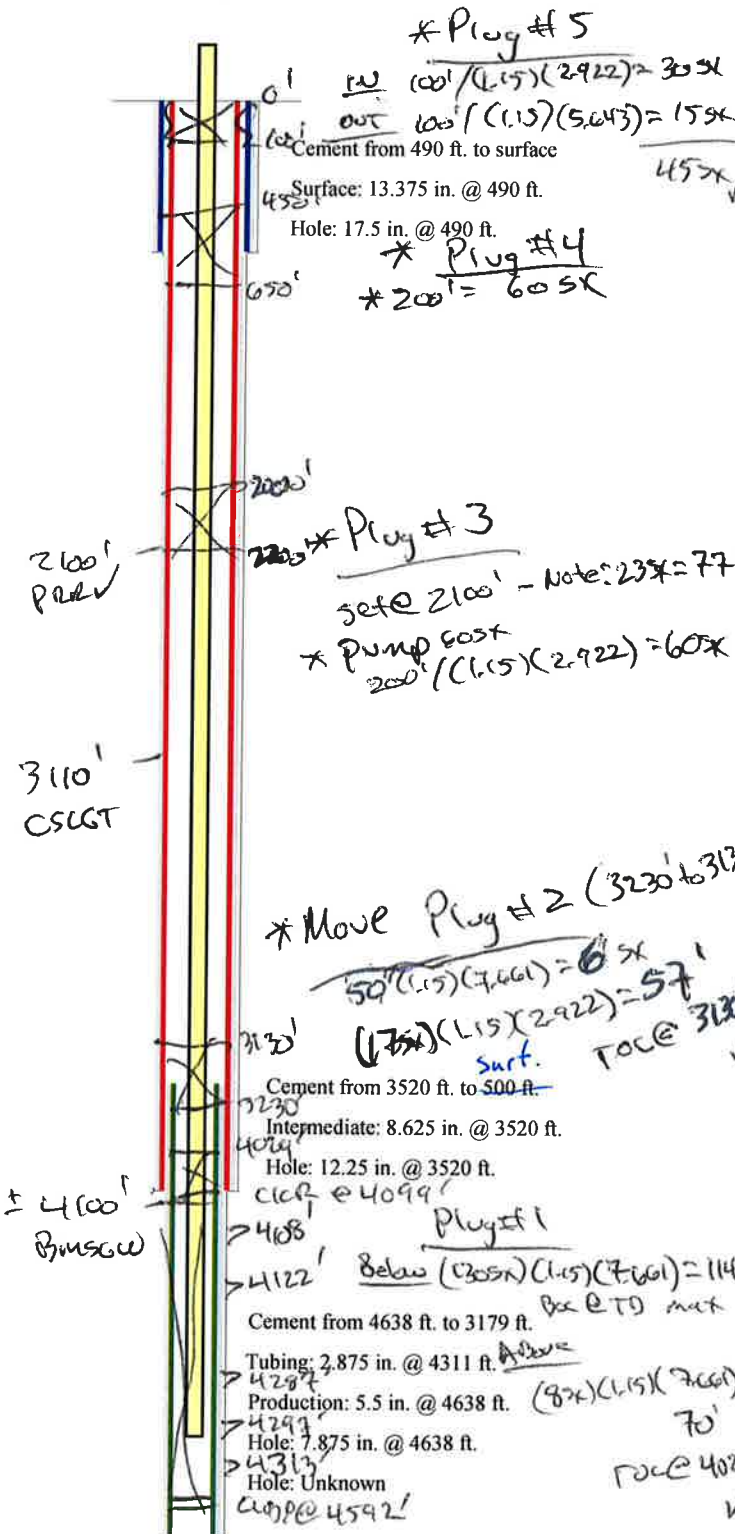
Coordinates: X: 513752 Y: 4403387

Field Name: CASTLEGATE

County Name: CARBON

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	490	17.5			
SURF	490	13.375	54.5	490	
HOL2	3520	12.25			
II	3520	8.625	32	3520	2.922
HOL3	4638	7.875			
PROD	4638	5.5	17	4638	7.661
TI	4311	2.875			
8 5/8" x 5 1/2"					5.643



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	3520	500	UK	592
PROD	4638	3179	PC	320
SURF	490	0	G	250

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4108	4122			
4287	4297			
4140	4263			

Formation Information

Formation	Depth
PRRV	2100
CSLGT	3110
BLKHK	3420
BMSW	4100
ABERD	4306

TD: 4640 TVD: 4640 PBD: 4592

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER:		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	_____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) _____	TITLE _____
SIGNATURE _____	DATE _____

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperfing the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Blue Tip Castlegate, Inc.

PLUG & ABANDON PLAN

**Castlegate Jensen 1-18-12-10
1380' FSL 855' FEL
NESE Sec.18 T12S-R10E
Carbon County, Utah
API# 43-007-30718**

7/21/2015

Approved by: Mike Cerelli _____
Mike Cerelli
Vice President-Operations

Castlegate St 4-16-12-10
 Plug & Abandon
 Page 2 of 6

GENERAL INFORMATION

WELL NAME: Castlegate Jensen 1-18-12-10

API# 43-007-30718

LOCATION: 1380' FSL 855' FEL,
 NESE Sec.18 T12S-R10E
 Carbon County, Utah

OBJECTIVE: Plug and abandon wellbore in accordance with UDOGM regulations. Reclaim and seed location

TOTAL DEPTH: 4640' Initial PBTD 4592

ELEVATION: 7970' GL Drilling Rig KB=11.0'

CASING DETAIL:

Surface Casing	13 3/8", 54.5 lb/ft, J-55, ST&C landed at 490 ft KB
Surface Cement	Stage 1 - 250 sks G - 500 ft KB to Surf
Intermediate Casing	80 Jts of 8 5/8", 32 lb/ft, J-55, ST&C landed at 3520 ft KB, Float Collar at 3474 ft KB
Int. Casing Cement	Stage 1: 412 sks CBM Lite Tail: 180 sks Type 3 – 3520 to 500 ft
Liner	32 Jts of 5 1/2", 17 lb/ft, J-55, ST&C landed at 4638 ft KB, Float Collar at 4592 ft KB, Hanger: 3179 ft KB
Liner Cement	Stage 1: 320 sks 50/50 Poz mix 4640 – 3179 ft KB

PERFORATION DETAIL:

Top	Bottom	SPF	Phasing	Formation
4108	4122	2	90	squeezed
4287	4287	2	90	squeezed
4230	4238	4	60	Blackhawk
4255	4263	4	60	Blackhawk
4208	4313	4	60	Blackhawk
4118	4297	4	60	Blackhawk
4140	4148	4	60	Blackhawk
4180	4188	4	60	Blackhawk

Castlegate St 4-16-12-10
Plug & Abandon
Page 3 of 6

FORMATION TOPS:

Price River Fm	2100
Castlegate Fm	3110
Blackhawk Fm	3420
Aberdeen SS	4306

PRESSURE DATA: Not available at this time.

Castlegate St 4-16-12-10
Plug & Abandon
Page 4 of 6

PLUG & ABANDON PROCEDURE

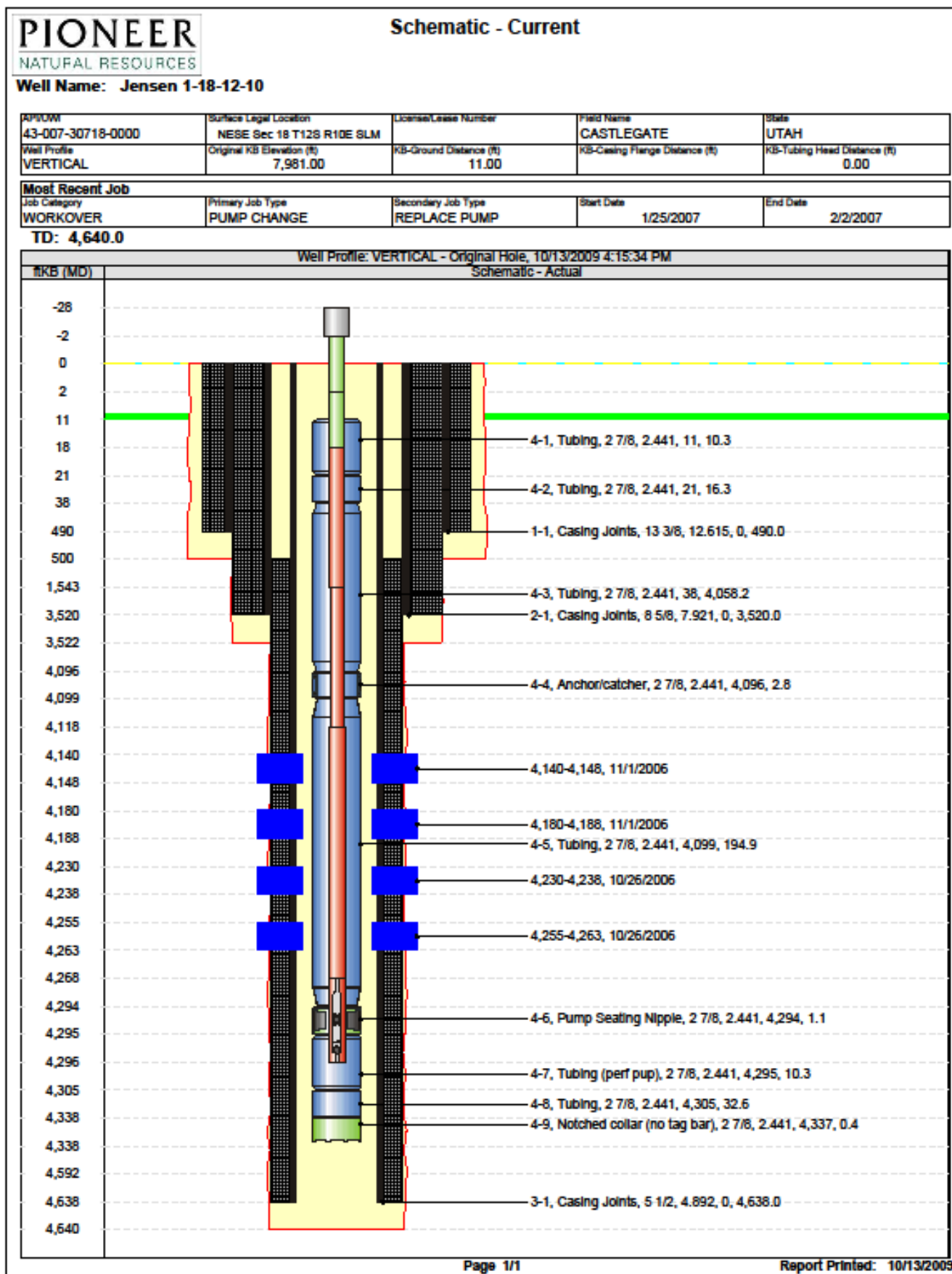
NOTE: Fresh water with Corrosion Inhibitor (Multi-Chem C-6895 ½ gallon per 1000 gal water) and Biocide (Multi-Chem B-8850 ½ gallon per 1000 gal water) will be placed between plugs. The reclamation and seeding will be scheduled to be completed during "Fall Seeding" of 2015.

1. Test anchors.
2. MIRU completion rig, BOP, and associated plugging equipment.
3. Fish rods, pump and tubing from hole. Suspect parted rods and maybe hole in tubing
4. PU bit and casing scraper dressed for 5 ½" 17 lb/ft casing. Tally in w/ 2 7/8" tubing to 4592' (PBTD). POH
5. RIH and set CIBP at 4592". TOH
6. PU retainer for 5½", 17 lb/ft casing and RIH. Set retainer @4099"
7. RU cement equipment. Establish injection rate.
8. Pump 130 sks class G cement below retainer and leave 8 sks on top (Cover 8 5/8 csg)
9. Set 200 ft balanced plug from 3400'-3600' 23 sks
10. Set 200 ft balanced plug from 1800'-2000' 23 sks
11. Set 200 ft balanced plug from 450'-650' 23 sks (Cover surface pipe) 13 3/8)
12. Set plug from 200 ft to surface 23 sks
13. Rig down cement equipment. Total - Premium Class G Cmt 230 sks 15.8#/gal 1.15 cuft/sk 5.0 gal/sk
14. Top off casing with cement.
15. Excavate casing head. Cut off casing at least 3' below reclaimed ground elevation.

Castlegate St 4-16-12-10
Plug & Abandon
Page 5 of 6

16. Install marker plate made from ¼" plate welded in place leaving a weep hole with the following information:
Blue Tip Castlegate, LLC
Castlegate Jensen 1-18-12-10
1380' FSL 855' FEL,
NESE Sec.18 T12S-R10E
Carbon County, Utah
API# 43-007-30718
17. Using hand held GPS, record latitude and longitude of wellhead.
18. Reclaim location restoring contour as close as practical to original landscape.
19. Seed location during the fall 2015 seeding window using the landowner requirements for seed mixture:

Castlegate St 4-16-12-10
 Plug & Abandon
 Page 6 of 6



[illegible]

18 125 10E

→

Page 1 of 2

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Even though this well is not included in this violation, consider this as notice that this well is not in compliance and needs to be brought into compliance.

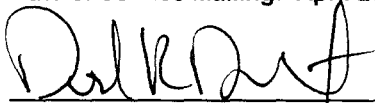
Immediate Action: For the wells subject to this notice, Blue Tip Castlegate shall fulfill full cost bonding requirements for each well. Blue Tip Castlegate shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 31, 2016

Date of Service Mailing: April 28, 2016 Certified Mail No.: 7015 0640 0003 5275 9925



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

4/2016

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Even though this well is not included in this violation, consider this as notice that this well is not in compliance and needs to be brought into compliance.

Immediate Action: For the wells subject to this notice, Blue Tip Castlegate shall fulfill full cost bonding requirements for each well. Blue Tip Castlegate shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

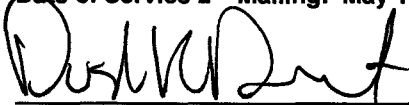
*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 31, 2016

~~Date of Service Mailing: April 28, 2016 Certified Mail No.: 7015 0640 0003 5275 9925~~

Date of Service 2nd Mailing: May 11, 2016 Certified Mail No.: 7015 0640 0003 5275 9994 (address change)



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

4/2016

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston TX 77084	Liberty Pioneer Energy Sources, Inc. 1411 East 840 North Orem UT 84097
CA Number(s):	Unit(s): N/A

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/21/2016
3. New operator Division of Corporations Business Number: 6353640-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 8/26/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/26/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 8/26/2016
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ~~N/A~~ UTB000334
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): RLB0012097

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 8/26/2016
2. Entity Number(s) updated in **OGIS** on: 8/26/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 8/26/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Blue Tip Castlegate, Inc.
To: Liberty Pioneer Energy Source, Inc.
Effective: 7/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
CASTLEGATE ST 1-35-12-10 WD	35	110S	100E	4301332308	13472	State	State	WD	A
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	Fee	GW	P
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	Fee	GW	P
JENSEN 16-9-12-10	9	120S	100E	4300730163	12904	Fee	Fee	GW	P
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	Fee	GW	P
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	State	GW	P
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	Fee	GW	P
JENSEN 1-9-12-10	9	120S	100E	4300730717	12903	Fee	Fee	GW	P
JENSEN 2-9-12-10	9	120S	100E	4300730735	13317	Fee	Fee	GW	P
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	Fee	GW	P
JENSEN 1-8-12-10	8	120S	100E	4300730768	13359	Fee	Fee	GW	P
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	Fee	GW	P
JENSEN 23C-9-12-10	9	120S	100E	4300731211	15770	Fee	Fee	GW	P
JENSEN 33C-9-12-10	9	120S	100E	4300731212	15769	Fee	Fee	GW	P
JENSEN 43C-9-12-10	9	120S	100E	4300731214	15768	Fee	Fee	GW	P
CASTLEGATE FED 22C-9-12-10	9	120S	100E	4300731225	15767	Federal	Federal	GW	P
JENSEN 41C-9-12-10	9	120S	100E	4300731452	17246	Fee	Fee	GW	P
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	Fee	GW	P
JENSEN FED 6-10-12-10	10	120S	100E	4300750177	18209	Federal	Fee	GW	P
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	Fee	GW	S
CASTLEGATE FED 7-9-12-10	9	120S	100E	4300730137	12991	Federal	Federal	GW	S
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	Fee	GW	S
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	Fee	GW	S
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	Fee	GW	S
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	Fee	GW	S
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	Fee	GW	S
JENSEN 1-4-12-10	4	120S	100E	4300730733	13068	Fee	Fee	GW	S
JENSEN 2-8-12-10	8	120S	100E	4300730734	13275	Fee	Fee	GW	S
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	State	GW	S
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	State	GW	S
JENSEN 42C-9-12-10	9	120S	100E	4300731213	15766	Fee	Fee	GW	S
JENSEN 2C-9	9	120S	100E	4300750179	18242	Fee	Fee	GW	S
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	Fee	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Liberty Pioneer Energy Source, Inc.

3. ADDRESS OF OPERATOR:
1411 E 840 N CITY Orem STATE UT ZIP 84097

PHONE NUMBER:
(801)224-4771

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED LIST

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Blue Tip Castlegate, Inc. N3680
15810 Park Ten Place - Suite 160
Houston, TX 77084
Phone (281) 994-3800

Operator Number N3680

By: Bruce L. Taylor
Bruce L. Taylor, Vice President

NEW OPERATOR:
Liberty Pioneer Energy Source, Inc. N2855
1411 East 840 North
Orem, UT 84097
Phone (801) 224-4771

Operator Number N2855

RECEIVED

JUL 21 2016

DIV. OF OIL, GAS & MINING

Be advised that Liberty Pioneer Energy Source, Inc. is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. RLB0012097.

NAME (PLEASE PRINT) Kimball Hodges

TITLE Vice President of Liberty Pioneer Energy Source, Inc.

SIGNATURE

DATE

7/18/16

(This space for State use only)

APPROVED

AUG 26 2016

DIV. OIL GAS & MINING
BY: Rachael Medema

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080001	JENSEN 1-4-12-10	Salt Lake Meridian T12S R10E Sec 04: SWSE	BLUE TIP CASTLEGATE INC.	43-007-30733-0000	CARBON	UTAH
2080002	JENSEN 1-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NESE	BLUE TIP CASTLEGATE INC.	43-007-30768-0000	CARBON	UTAH
2080003	JENSEN 2-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NENE	BLUE TIP CASTLEGATE INC.	43-007-30734-0000	CARBON	UTAH
2080004	CASTLEGATE FED 22C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENW	BLUE TIP CASTLEGATE INC.	43-007-31225-0000	CARBON	UTAH
2080005	CASTLEGATE FED 7-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30137-0000	CARBON	UTAH
2080006	JENSEN 1-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30717-0000	CARBON	UTAH
2080007	JENSEN 2-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENW	BLUE TIP CASTLEGATE INC.	43-007-30735-0000	CARBON	UTAH
2080008	JENSEN 16-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SESE	BLUE TIP CASTLEGATE INC.	43-007-30163-0000	CARBON	UTAH
2080009	JENSEN 23C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESW	BLUE TIP CASTLEGATE INC.	43-007-31211-0000	CARBON	UTAH
2080010	JENSEN 33C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSE	BLUE TIP CASTLEGATE INC.	43-007-31212-0000	CARBON	UTAH
2080011	JENSEN 42C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENE	BLUE TIP CASTLEGATE INC.	43-007-31213-0000	CARBON	UTAH
2080012	JENSEN 43C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESE	BLUE TIP CASTLEGATE INC.	43-007-31214-0000	CARBON	UTAH
2080013	JENSEN 1-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30596-0000	CARBON	UTAH
2080014	JENSEN 5-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWNW	BLUE TIP CASTLEGATE INC.	43-007-30162-0000	CARBON	UTAH
2080015	JENSEN 11-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESW	BLUE TIP CASTLEGATE INC.	43-007-30164-0000	CARBON	UTAH

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080016	JENSEN 14C-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWSW	BLUE TIP CASTLEGATE INC.	43-007-31453-0000	CARBON	UTAH
2080017	SHIMMIN TRUST 1-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SWSW	BLUE TIP CASTLEGATE INC.	43-007-30673-0000	CARBON	UTAH
2080018	SHIMMIN TRUST 2-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SESE	BLUE TIP CASTLEGATE INC.	43-007-30659-0000	CARBON	UTAH
2080019	SHIMMIN TRUST 4-14-12-10	Salt Lake Meridian T12S R10E Sec 14: SENW	BLUE TIP CASTLEGATE INC.	43-007-30662-0000	CARBON	UTAH
2080020	SHIMMIN TRUST 5-14-12-10	Salt Lake Meridian T12S R10E Sec 14: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30122-0000	CARBON	UTAH
2080021	JENSEN 1-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30736-0000	CARBON	UTAH
2080022	JENSEN DEEP 7-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30786-0000	CARBON	UTAH
2080023	CASTLEGATE ST 1-16-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30589-0000	CARBON	UTAH
2080024	CASTLEGATE ST 4-16-12-10	Salt Lake Meridian T12S R10E Sec 16: SENW	BLUE TIP CASTLEGATE INC.	43-007-30785-0000	CARBON	UTAH
2080025	JENSEN 1-18-12-10	Salt Lake Meridian T12S R10E Sec 18: NESE	BLUE TIP CASTLEGATE INC.	43-007-30718-0000	CARBON	UTAH
2080026	CASTLEGATE ST 1-35-12-10 WD	Salt Lake Meridian T11S R10E Sec 35: SWSW	BLUE TIP CASTLEGATE INC.	43-013-32308-0000	DUCHESNE	UTAH
2080027	CASTLEGATE ST 11-16H-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNW	BLUE TIP CASTLEGATE INC.	43-007-30961-0000	CARBON	UTAH
2080028	JENSEN STATE 11C-34-11-9	Salt Lake Meridian T11S R9E Sec 34: NWNW	BLUE TIP CASTLEGATE INC.	43-049-30024-0000	UTAH	UTAH
2080030	JENSEN 41C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENE	BLUE TIP CASTLEGATE INC.	43-007-31452-0000	CARBON	UTAH

29

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080032	JENSEN 9-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESE	BLUE TIP CASTLEGATE INC.	43-007-30159-0000	CARBON	UTAH
2080033	SHIMMIN TRUST 11-11-12-10	Salt Lake Meridian T12S R10E Sec 11: NESW	BLUE TIP CASTLEGATE INC.	43-007-30166-0000	CARBON	UTAH
2080042	JENSEN 2C-9-12-10	Salt Lake Meridian T12S R10E Sec 9: NW4NE4	BLUE TIP CASTLEGATE INC.	43-007-01790-0000 50179	CARBON	UTAH
2080043	JENSEN FED 6-10-12-10	Salt Lake Meridian T12S R10E Sec 6: SE4NW4	BLUE TIP CASTLEGATE INC.	43-007-50177-0000	CARBON	UTAH

33

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

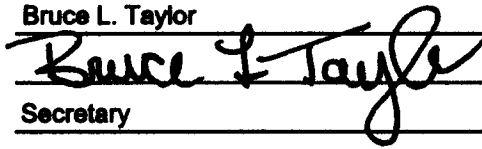
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Castlegate St 1-35-12-10	API Number 4301332308
Location of Well Footage : 540' FSL, 1135' FWL County : Duchesne QQ, Section, Township, Range: SWSW 35 11S 10E State : UTAH	Field or Unit Name Castlegate Lease Designation and Number ML-48822

EFFECTIVE DATE OF TRANSFER: 7/1/2016

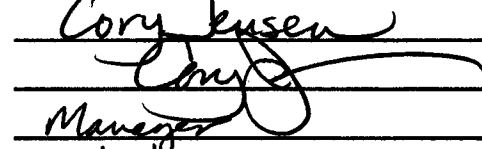
CURRENT OPERATOR

Company: Blue Tip Castlegate, Inc.
Address: P. O. Box 842317
city Houston state TX zip 77284
Phone: (281) 944-3800
Comments:

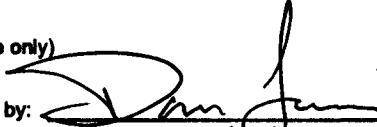
Name: Bruce L. Taylor
Signature: 
Title: Secretary
Date: 7/1/2016

NEW OPERATOR

Company: WEM Castlegate, LLC
Address: 1411 East 840 North
city Orem state UT zip 84097
Phone:
Comments:

Name: Cory Eusem
Signature: 
Title: Manager
Date: 7/11/16

(This space for State use only)

Transfer approved by: 
Title: UIC Geologist

Approval Date: 8/3/16

Comments:

RECEIVED

JUL 21 2016



Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116

RE: Bonding for Castlegate Field Wells

August 15, 2016

Dustin:

Blue Tip Energy Management, LLC was the previous operator and bondholder of the Castle Gate Field and associated wells listed below. Liberty Pioneer Energy Source, Inc. ("LPES") has submitted the necessary paperwork to take over as the new operator of these wells. Per our recent communications we would like to make the following proposal pertaining to the bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES plans to P&A the following wells prior to November 1, 2016:

13318 CASTLEGATE ST 4-16-12-10
14224 CASTLEGATE ST 11-16H-12-10

2) LPES is currently getting pricing to build a pipeline to the following well which is believed to be capable of production. If pricing is reasonable, LPES will propose production testing and flaring. We will notify you of our decision to either run a pipeline or plug and abandon this well before the end of 2016. If the decision is to produce, LPES will commence the pipeline permitting process before the end of 2016:

17071 JENSEN STATE 11C-34-11-9

3) Wells that are currently producing or will be returned to producing status by October 1, 2016:

13070 SHIMMIN TRUST 2-11-12-10
13275 JENSEN 2-8-12-10
13071 SHIMMIN TRUST 4-14-12-10
13068 JENSEN 1-4-12-10
18242 JENSEN 2C-9-12-10
12991 CASTLEGATE FED 7-9-12-10
11405 JENSEN 11-10-12-10
12610 CASTLEGATE ST 1-16-12-10
12611 JENSEN 1-10-12-10
12903 JENSEN 1-9-12-10
12904 JENSEN 16-9-12-10
12905 JENSEN 5-10-12-10
12906 JENSEN 9-10-12-10
13072 JENSEN 1-15-12-10
13247 JENSEN DEEP 7-15-12-10
13317 JENSEN 2-9-12-10
13359 JENSEN 1-8-12-10
15766 JENSEN 42C-9-12-10
15767 CASTLEGATE FED 22C-9-12-10
15768 JENSEN 43C-9-12-10
15769 JENSEN 33C-9-12-10
15770 JENSEN 23C-9-12-10
17235 JENSEN 14C-10-12-10
17246 JENSEN 41C-9-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10
18209 JENSEN 6-10-12-10

Thanks for your help. Please let us know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'D. Gunnell', with a stylized flourish at the end.

Daniel R. Gunnell

President

Liberty Pioneer Energy Source, Inc.

1411 East 840 North

Orem, UT 84097



Rachel Medina <rachelmedina@utah.gov>

Fwd: LPES plans for the Castlegate field wells/Bonding2 messages

Dayne Doucet <daynedoucet@utah.gov>

Wed, Aug 17, 2016 at 11:46 AM

To: Rachel Medina <rachelmedina@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

FYI

----- Forwarded message -----

From: **Daniel Gunnell** <dgunnell@rockiesstandard.com>

Date: Wed, Aug 17, 2016 at 9:40 AM

Subject: Re: LPES plans for the Castlegate field wells/Bonding

To: Dustin Doucet <dustindoucet@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Dustin:

Thanks for your help with this! Please find Bond Proposal Letter attached.

If there is anything else you need please let me know. The Blue Tip guys are anxious to get their bond released.

Let me know if I need to send a hard copy of the letter.

Best,

Danny

On Mon, Aug 8, 2016 at 9:24 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:

Danny,

Yes if you would just edit your previous plan and resubmit so there is no confusion. I think that would make it cleaner. If you decide to put a well online and have it online by the plugging deadline, then that should be fine.

Dustin

On Tue, Aug 2, 2016 at 4:31 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Sorry for not getting back to you on this until now. There maybe a couple of wells that we may come back to you specifically on, but I think that we have now got a pretty good go forward plan that will meet and exceed your end of the year time frame for getting the wells in categories 2 and 3 in production.

There is one material change to my previous email that we want to make you aware of - instead of plugging the 11C-34 we are seriously considering running a pipeline to it and bringing online... not a final decision yet, but we are have got and are getting additional bids, and designing a test plan to better understand what production would look like.

Do I need to submit a formal letter with dates of Nov 1 for plugging and end of year to get wells on production under our existing bonds or are these emails sufficient?

Thanks for your help!

Best,

Danny

What time do you think you need? I would think by the end of the year max. If you can line out more justification, I'm open to listening to the reasoning.

Dustin

On Thu, Jun 30, 2016 at 12:21 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:
Dustin:

Sounds good. Thanks for your help.

Can we push back just a little to get as much time as possible for shut in wells that we need to come up with a plan for or plug (#2 in my original email?) - how much beyond Oct 2016 could you give us? We are going to be really busy so as much extra time as you can give really helps... we are reclaiming those evaporation ponds immediately, taking over operations, retrofitting the plant, plugging the identified wells, and ramping up production by reworking multiple shut-in wells that are we have already reviewed.

Let me know and thanks again.

Best,

Danny

On Thu, Jun 30, 2016 at 10:30 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:
Danny,

I would be o.k. with the timing and plan on part 1. The timing on part 2 does not work. Those have been SI/TA anywhere from 2.5 to 5 years. Did you mean October 2016? Our discussions were if you had a plan to produce or plug within a short period (meaning a few months), then we could forego increased bonding but increased bonding would be necessary if that wasn't accomplished. Part 3 would be similar to part 2 on the wells that have been SI/TA. The producing ones would probably be fine as you have 1 year allowed by rule (see below).

Production data through Jan 2016

13070	SHIMMIN TRUST 2-11-12-10 <u>SI since Sep 2014</u>
13275	JENSEN 2-8-12-10 <u>SI since Nov 2015</u>
13071	SHIMMIN TRUST 4-14-12-10 <u>SI since Dec 2015</u>
13068	JENSEN 1-4-12-10 <u>Produced 1 day in Jan 2016</u>
18242	JENSEN 2C-9-12-10 <u>Producing</u>
12991	CASTLEGATE FED 7-9-12-10 <u>Producing</u>
11405	JENSEN 11-10-12-10 <u>Producing</u>
12610	CASTLEGATE ST 1-16-12-10 <u>Producing</u>
12611	JENSEN 1-10-12-10 <u>Producing</u>
12903	JENSEN 1-9-12-10 <u>Producing</u>
12904	JENSEN 16-9-12-10 <u>Producing</u>
12905	JENSEN 5-10-12-10 <u>Producing</u>
12906	JENSEN 9-10-12-10 <u>Producing</u>
13072	JENSEN 1-15-12-10 <u>Produced 1 day in Jan 2016</u>
13247	JENSEN DEEP 7-15-12-10 <u>Produced 1 day in Jan 2016</u>

13359 JENSEN 1-8-12-10 Producing
15766 JENSEN 42C-9-12-10 Producing
15767 CASTLEGATE FED 22C-9-12-10 Producing
15768 JENSEN 43C-9-12-10 Producing
15769 JENSEN 33C-9-12-10 Producing
15770 JENSEN 23C-9-12-10 SI since Nov 2015
17235 JENSEN 14C-10-12-10 Producing
17246 JENSEN 41C-9-12-10 Producing
18209 JENSEN 6-10-12-10 Producing

On Fri, Jun 24, 2016 at 11:28 AM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Per our recent conversation, I wanted to informally run our plans/bonding proposal for the Castle Gate Field by you for your comment prior to submitting a final proposal. Here is what we are considering:

Blue Tip Energy Management, LLC ("Blue Tip"), is the current operator and bondholder, of the Castle Gate Field and associated wells listed below ("Wells"). LPES should take over as the new operator effective July 1 2016. In anticipation of the transfer of operations and per our recent phone conversation we would like to make the following proposal pertaining to the LPES bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES will P&A the following wells prior to November 1, 2016:

17071 JENSEN STATE 11C-34-11-9
14224 CASTLEGATE ST 11-16H-12-10

2) LPES will evaluate and propose a go forward plan after evaluation on the following shut-in wells prior to October 1 2017:

13318 CASTLEGATE ST 4-16-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10

13070 SHIMMIN TRUST 2-11-12-10

13275 JENSEN 2-8-12-10

13071 SHIMMIN TRUST 4-14-12-10

13068 JENSEN 1-4-12-10

18242 JENSEN 2C-9-12-10

12991 CASTLEGATE FED 7-9-12-10

11405 JENSEN 11-10-12-10

12610 CASTLEGATE ST 1-16-12-10

12611 JENSEN 1-10-12-10

12903 JENSEN 1-9-12-10

12904 JENSEN 16-9-12-10

12905 JENSEN 5-10-12-10

12906 JENSEN 9-10-12-10

13072 JENSEN 1-15-12-10

13247 JENSEN DEEP 7-15-12-10

13317 JENSEN 2-9-12-10

13359 JENSEN 1-8-12-10

15766 JENSEN 42C-9-12-10

15767 CASTLEGATE FED 22C-9-12-10

15768 JENSEN 43C-9-12-10

15769 JENSEN 33C-9-12-10

15770 JENSEN 23C-9-12-10

17235 JENSEN 14C-10-12-10

17246 JENSEN 41C-9-12-10

18209 JENSEN 6-10-12-10

If this proposal is acceptable please let me know and I will submit a formal letter for approval. Thanks for your help.

Best,

Danny

-

Daniel R. Gunnell
1411 East 840 North
Orem, UT 84097
(801) 224-4771

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Dustin K. Doucet
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1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

-

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--
Dayne Doucet
Petroleum Engineer
UDOGM
801-538-5303

 **Statewide Bond Proposal.pdf**
421K

Dustin Doucet <dustindoucet@utah.gov>

Wed, Aug 17, 2016 at 2:01 PM

To: Daniel Gunnell <dgunnell@rockiesstandard.com>, Rachel Medina <rachelmedina@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Danny,

I think that looks fine. If the deadlines aren't met we will be looking for full cost bonding in addition to getting the wells back into compliance. I have copied Rachel Medina on this email so she can proceed with the operator change with this plan and conditions. thanks.